



MARKETLETTER

**3Q2021**

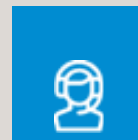


Eletrobras

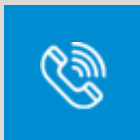
INTRODUCTION .....	3
<b>1</b> <u>ANALYSIS OF THE CONSOLIDATES RESULT</u> .....	6
<b>2</b> <u>ANALYSIS OF THE PARENT COMPANY’S RESULT</u> .....	38
<b>3</b> <u>GENERAL INFORMATION</u> .....	42
<b>4</b> <u>NEW SUSTAINABILITY CHANNEL</u> .....	52
ANNEX: 1. SUBSIDIARIES FINANCIAL INFORMATIONS – EXCEL	
2. ANÁLISES FINANCEIRAS CONTROLADAS - EXCEL	
3. OPERATION INFORMATION – AVAILIABLE IN THE IR’S WEBSITE	



The Investors Report – Appendices I, II and III can be found at excelo n our website: [www.eletrobras.com.br/ri](http://www.eletrobras.com.br/ri)



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#### Video Conference in English

November 17, 2021  
2:30 p.m. (GMT)  
12:30 p.m. (USA Eastern time)  
5:30 p.m. (United Kingdom time)  
Access data for Zoom platform:  
<https://tenmeetings.com.br/call-de-resultados/portal/#/home?webinar=9690>

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# INTRODUCTION

Rio de Janeiro, November 16, 2021

**A Eletrobras (Centrais Elétricas Brasileiras S.A.)**  
**[B3: ELET3 and ELET6 – NYSE: EBR e EBR-B – LATIBEX: XELTO and XELTB]**

Eletrobras, the largest company in the electric energy sector in Latin America, active in the generation, transmission and commercialization segment, controlling 5 operating subsidiaries and a holding company – Eletropar –, a research center – Cepel, holding 50% of the share capital of Itaipu Binacional and, on September 30, 2021, with direct and indirect interest in 81 Special Purpose Entities, announces, on this date, its results for the period referring to the second quarter of 2021.

## 3<sup>rd</sup> QUARTER OF 2021

Eletrobras presented, in the third quarter of 2021 (3Q21), a net profit of R\$ 965 million, lower than the profit of R\$2,814 million obtained in the third quarter of 2020 (3Q20). The result of 3Q21 was positively impacted by the strong operating performance of Eletrobras, especially in the transmission segment, mainly as a result of the accounting of contracts renewed by Law 12,783/2021, as a result of the reprofiling of the financial component of RBSE, in the amount of R\$ 4,859 million. The result was also positively affected by the Hydrological Risk Renegotiation, in the amount of R\$4,266 million, resulting from Aneel resolutions 2,932 and 2,919/21/21, which ratified the extension of the terms of grants for several Eletrobras hydroelectric plants. Another positive highlight of the quarter is the reversal of impairments of R\$454 million, mainly influenced by the reduction in discount rates, with emphasis on the reversal of R\$265 million in the Santa Cruz and Batalha plants in Furnas.

The positive effects of 3Q21 were negatively impacted by certain adjustments in the booking of provisions for contingencies of R\$9,434 million. Based on the development of case law related to the ECE lawsuits, the Company reviewed its provision estimates for ECE lawsuits, resulting in an increase of approximately R\$ 8,926 million in 3Q21. This amount contemplates, amongst others, (i) R\$ 5,253 million related to the reclassification, from remote to probable, of the risk of losing disputes in which parties disputed the initial term of the statutory period applicable to the collection of reflexive compensatory interests, and (ii) R\$ 2,180 million resulting from altering the moment in which, in compliance with final judgements that went against the Company's position, and with unfavorable calculations approved by courts, the Company would supplement the provision for disputed amounts. Considering other constituted provisions and the reversal of ECE lawsuits, the final result was a total provision of R\$ 9,059 million for the third quarter of 2021.

Net Operating Revenue went from R\$ 6,626 million in 3Q20 to R\$ 9,957 million in 3Q21, a 50% growth, influenced by the effect on transmission revenue from the periodic tariff review, and, in generation, by the better performance in bilateral and higher settlement revenue with the CCEE. Ebtida IFRS, in the amount of R\$ 5,369 million in 3Q20, increased to an amount of R\$ 5,596 million in 3Q21. Recurring Net Operating Revenue grew by 45%, from R\$6,891 million in 3Q20 to R\$9,977 million in 3Q21. Recurring EBITDA increased by 70%, from R\$ 3,290 million in 3Q20 to R\$ 5,598 million in 3Q21. The recurring growth demonstrates the improvement in the Company's operating performance.

## OTHER 3Q21 HIGHLIGHTS



Cash of R\$20.4 billion, Net Debt of R\$19.1 billion and LTM Recurring EBITDA of R\$19.6 billion, forming a Net Debt/ LTM Recurring EBITDA indicator of 0.9x.



CCC provision in the amount of R\$ 340 million referring to the adjustment of current credits assumed by the Holding in the process of privatization of energy distributors, due to the conclusion of the inspection process by Aneel.



Negative net exchange variation in the amount of R\$ 629 million in 3Q21 against a negative net exchange variation of R\$ 221 million in 3Q20.



Increase of R\$ 657 million in contingency at subsidiary Chesf referring to risk reclassification and update of litigation, with emphasis on R\$ 233 million related to the lawsuit of fact K .



Credits from refundable fixed assets in progress by Energisa Acre added to the previous approvals of Equatorial Alagoas and Equatorial Piauí, in the amount of R\$ 150 million referring to the recognition of fixed assets in progress, under the conditions of revenue as per Note 34 of 3Q21 financial actions.



R\$ 622 million in revenue at the holding company referring to the increase of 14 months (May 2016 to June 2017) in the period covered by the recognition of energy economic inefficiency credits of credits granted by Amazonas Energia and Boa Vista, pursuant to Law No. 14,182 /20.


**TABLE 01: MAIN INDICATORS (R\$ MILLION)**

2021	2020	%		3Q21	3Q20	%
143.0	152.2	-6,1%	Energy Sold - Generation GWh (1)	46.3	52.1	-11,1%
31,054	24,086	29%	Gross Revenue	11,663	8,208	42%
31,300	24,332	29%	Recurring Gross Revenue (2)	11,684	8,473	38%
26,124	19,567	34%	Net operating revenue	9,957	6,626	50%
26,371	19,813	33%	Recurring Net Operating Revenue (3)	9,977	6,891	45%
12,730	10,824	18%	EBITDA	5,596	5,369	4%
15,643	9,188	70%	Recurring EBITDA (4)	5,598	3,290	70%
49%	55%	- 6.59	Ebitda Margin	56%	81%	- 24.83
59%	46%	12.95	Recurring Ebitda Margin	56%	48%	8.36
48,152	49,481	-3%	Gross debt without third party RGR	48,152	49,481	-3%
19,106	21,047	-9%	Recurring Net Debt	19,106	21,047	-9%
0,9	1,9	-97%	Recurring Net Debt / Recurring LTM EBITDA	0,9	1,9	-97%
5,104	4,511	13%	Net Profit	965	2,814	-66%
2,527	1,389	82%	Investments	1,024	681	50%
12,160	12,552	-3%	Employees	12,160	12,552	-3%

(1) Does not consider the energy allocated to quotas of plants renewed by Law 12,783/2013;

(2), (3) and (4) Adjustments detailed in the consolidated analysis presented below.

# 1 ANALYSIS OF THE CONSOLIDATED RESULT (R\$ MILLION)


**TABLE 02: CONSOLIDATED RESULTS**

2021	2020	Financial Statements	3Q21	3Q20
18,132	16,065	Generation Revenue	6,570	5,268
12,370	7,570	Transmission Revenue	4,894	2,769
551	451	Others Revenue	199	171
<b>31,054</b>	<b>24,086</b>	<b>Gross Revenue</b>	<b>11,663</b>	<b>8,208</b>
-4,929	-4,520	Deductions from Revenue	-1,707	-1,582
<b>26,124</b>	<b>19,567</b>	<b>Net Operating Revenue</b>	<b>9,957</b>	<b>6,626</b>
-3,046	-5,021	Resale energy, grid, fuel and construction	517	-1,831
-6,317	-5,843	Personnel, Material, Services and Others	-2,099	-2,022
-1,408	-1,399	Depreciation and amortization	-503	-468
-11,369	-3,008	Operating Provisions	-9,330	-2,002
<b>3,985</b>	<b>4,296</b>		<b>-1,458</b>	<b>304</b>
1,706	875	Shareholding	920	369
4,859	4,228	Regulatory remeasurements - Transmission Contracts	4,859	4,228
772	25	Others Revenues and Expenses	772	0
<b>11,321</b>	<b>9,425</b>		<b>5,093</b>	<b>4,902</b>
-1,122	-2,097	Financial Result	-1,059	-622
<b>10,200</b>	<b>7,328</b>	<b>Income before tax</b>	<b>4,033</b>	<b>4,279</b>
-5,096	-2,817	Income tax and social contribution	-3,069	-1,465
<b>5,104</b>	<b>4,511</b>	<b>NET INCOME FOR THE PERIOD</b>	<b>965</b>	<b>2,814</b>


**TABLE 03: RECURRING CONSOLIDATED RESULT**

2021	2020	Recurring Financial Statement *	3Q21	3Q20
18,371	16,311	Generation Revenue Recurring	6,591	5,533
12,370	7,570	Transmission Revenue Recurring	4,894	2,769
559	451	Others Revenue Recurring	199	171
<b>31,300</b>	<b>24,332</b>	<b>Gross Revenue Recurring</b>	<b>11,684</b>	<b>8,473</b>
-4,929	-4,520	Deductions from Revenue Recurrent	-1,707	-1,582
<b>26,371</b>	<b>19,813</b>	<b>Net Operating Revenue Recurring</b>	<b>9,977</b>	<b>6,891</b>
-6,881	-4,998	Operational costs Recurring	-3,357	-1,827
-5,842	-5,625	Personnel, Material, Services and Others Recurring	-1,954	-1,948
-1,408	-1,399	Depreciation and amortization Recurring	-464	-468
289	-877	Operating Provisions Recurring	12	-195
<b>12,529</b>	<b>6,913</b>		<b>4,215</b>	<b>2,453</b>
1,706	875	<b>Shareholdings Recurring</b>	920	369
<b>14,235</b>	<b>7,789</b>		<b>5,134</b>	<b>2,823</b>
-605	-1,800	Financial Result Recurring	-898	-543
<b>13,630</b>	<b>5,989</b>	<b>Income before tax Recurring</b>	<b>4,237</b>	<b>2,279</b>
-2,471	-1,469	Income tax and social contribution Recurring	-582	-117
<b>11,158</b>	<b>4,520</b>	<b>Net Income for the year Recurring</b>	<b>3,655</b>	<b>2,163</b>

\* Non-recurring adjustments mentioned in the Highlights.

## 1.1 MAIN VARIATIONS OF FINANCIAL STATEMENTS

### Highlights in the Analysis 3Q20 X 3Q21

#### OPERATING INCOME



TABLE 04: GENERATION REVENUE

Operating Revenue - Generation	3Q21	3Q20	%	2021	2020	%
<b>Generation Revenue</b>						
Energy supply to distribution companies	3,982	3,381	18%	10,799	10,555	2%
Supply	884	639	38%	2,412	1,970	22%
CCEE	523	248	111%	1,631	726	125%
Operation and Maintenance Revenue	1,084	1,048	3%	3,136	2,911	8%
Construction Revenue	14	4	287%	39	23	70%
Itaipu Transfer	84	-51	-264%	115	-120	-196%
<b>Generation Revenue</b>	<b>6,570</b>	<b>5,268</b>	<b>25%</b>	<b>18,132</b>	<b>16,065</b>	<b>13%</b>
<b>Non-recurring events</b>						
(-) Disruption of Angra I and II Retroactive and Inflexibility	34	269	-87%	277	269	
(-) Construction Generation	-14	-4	287%	-39	-23	70%
<b>Recurring Generation Revenue</b>	<b>6,591</b>	<b>5,533</b>	<b>19%</b>	<b>18,371</b>	<b>16,311</b>	<b>13%</b>

#### VARIATION ANALYSIS 3Q20X3Q21

##### ENERGY SUPPLY TO DISTRIBUTION COMPANIES

- At Eletronorte (+R\$ 284 million): (i) 30% increase in ACL revenue, R\$ 176 million, from the Tucuruí and Samuel HPPs (R\$ 589 million in 3Q20 X R\$ 765 million in 3Q21), as a result of an 83% increase in the sale price (R\$107/MWh in 3Q20 X R\$196/MWh in 3Q21), which offset the 36% reduction in the amount of energy sold (2,490 MWmed in 3Q20 X 1,765 MWmed in 3Q21); (ii) reduction in sales revenue in the ACR, by UHE Tucuruí, down 91% (R\$ 25 million in 3Q20 vs. R\$ 2 million in 3Q21), caused by the end of products from the 18th Auction, which were sold at R\$175/ MWh, and beginning of the 23rd auction's billing at a price of R\$167.31/MWh, which reduced energy sold by 91%, 66MWmed in 3Q20 X 6MWmed in 3Q21; (iii) In relation to AMAZONAS GT, incorporated by ELETRONORTE, in Jul/21, there was an increase of 13% in revenue, due to: (a) an average increase of 14% in Contractual Prices linked to the IGPM, which, in terms of energy, had a positive variation of 2% in total; and (b) an increase in TPPs in the Interior caused by the annual price readjustment through the IPCA index.
- In Furnas (+R\$226 million): (i) increase of 320 GWh negotiated in ACL Supply, due to business opportunity and 9% increase in the average price of energy traded, represented an increase of R\$96 million; (ii) Price readjustment of ACR contracts by the IPCA, generating an increase of R\$ 10 million; (ii) higher dispatch from the Santa Cruz Plant, of 321,756 MWh, due to the water crisis, generating an increase of R\$118 million.
- At Eletronuclear (+R\$107 million): (i) revenue from the supply of Angra 1 and 2 plants in the amount of R\$789.3 million; and (b) reimbursement for the calculation of positive energy deviation in the



amount of +R\$ 32.3 million, while in 2020, there was revenue from the supply of Angra 1 and 2 plants in the amount of R\$ 931.6 million, however provision for negative energy deviation in the amount of -R\$216.5 million for the period from January to September 2020.; (ii) 38% increase in the net energy supply of the nuclear power plants of Angra 1 and 2, of which 2,470,070 MWh in 3Q20, and 3,417,790 MWh in 3Q21, due to the extension of the stoppages at Angra 1 and 2 occurred in the 3Q20.

- At CGT Eletrosul (+R\$ 82 million): (i) the R\$ 31.5 million increase in ACR revenue, impacted by the 6.4% price readjustment, which added R\$ 14.8 million in revenue, which effect was mitigated by a reduction of 2 MWh reducing revenue by R\$1.4 million in 3Q21; (ii) increase of R\$51 million in ACL revenue, due to the +30% variation in the average sale price, representing an increase of R\$41 million and an increase of 19 average MW in energy sold, resulting in an increase of R\$10 million in 3Q21; (iii) reduction in revenue of R\$26.5 million due to the increase in compensation for unavailability of UTE Candiota III, and (iv) provision for inflexibility of UTE Candiota III in the amount of R\$45.7 million in 3Q20 and no occurrence in 3Q21.
- At Chesf (+R\$5 million): (i) increase of R\$14.6 million (20 average MW) due to new contracts with no basis for comparison in 3Q20; (ii) reduction of R\$8.9 million related to the classification of revenue from CER's in the Pindaí Complex as revenue in the CCEE; and (iii) start of commercial operation of EOL Casa Nova A.

#### SUPPLY FOR END CONSUMERS

- At Eletronorte (+R\$173 million): (i) variation in Albras' sales of R\$162 million due to the update of the base price and the variations in the parameters: for Aluminum, Dollar and sector charges, being: (a) the update by IGP-M of 32% of the base price, from R\$134.77/MWh to R\$177.92/MWh, generated an increase of R\$76 million; (b) 50% increase in average aluminum prices (US\$1,677 in 3Q20 X US\$2,517 in 3Q21), which resulted in an increase of R\$111 million; (c) the 3% drop in the average exchange rate for the dollar (R\$5.38/US\$ in 3Q20 vs. R\$5.23/US\$ in 3Q21), which resulted in a decrease of R\$4 million; (d) the increase in the limit of charges to be reimbursed by 32% and the 49% increase in charges paid by Albras, generated a drop in revenue of R\$20 million. (ii) variation of R\$ 11 million due to the seasonality of other sales contracts at UHE Tucuruí.
- At Chesf (+R\$ 30 million): (i) an increase of 42 average MW in the consumption of industrial customers, achieved by Law 13182/2015, influenced by the gradual resumption of activities by an industrial customer.
- In Furnas (+R\$ 15 million): (i) readjustment in unit prices of supply contracts, linked to the Itumbiara HPP (Law 13,182/15) of approximately. 4.5%; (ii) variation in ICMS.

#### CCEE

- At Eletronorte (+R\$68 million): (i) 435% increase in the average PLD in the period (R\$92/MWh in 3Q20 X R\$490/MWh in 3Q21); and (ii) a 23% drop in energy sold in bilateral contracts, 4,200MWh in 3Q20 versus 3,404 in 3Q21.
- At the holding (+R\$296 million): sale of approximately R\$296 million in the CCEE spot market as imported energy from Uruguay, corresponding to 274.1 GWh of energy, without occurrence in 3Q20.

Partially offset by:

- In Furnas (-R\$60 million): (i) decrease in the GSF of approximately 15% (66% in the period in 2020 and 51% in 2021), resulting in a lower amount of available energy and consequent lower positive exposure, although there was an increase of the PLD (2020: R\$ 91.68 / 2021: R\$ 581.71).
- At Chesf (-R\$26 million): (i) increase in the contracted amount by 112 average MW in supply/supply. On the other hand, there was (ii) a reduction in the average GSF from 65.97% (3Q20) to 51.38% (3Q21).

#### OPERATION AND MAINTENANCE REVENUE - PLANTS RENEWED BY LAW 12.783/2013

- In subsidiary Chesf (+R\$28 million): (i) annual RAG readjustment of approximately 6.5%, pursuant to Ratifying Resolution 2902/2021 (2021-2022 cycle); On the other hand, there was (ii) a 34.15% reduction in CFURH in 3Q21 compared to 3Q20 (around R\$15 million).
- In Furnas (+R\$7 million) (i) annual Annual Generation Revenue (RAG) readjustment of around 3%, around R\$10 million, pursuant to Aneel Resolution No. 2902/2021; (ii) entry of the Jaguari plant in Jan/21, operated temporarily by Furnas, representing an increase in revenue of R\$ 3 million, without comparison in 2020; (iii) lower CFURH and, consequently, lower PIS/COFINS by around R\$ 6 million.
- Eletronorte: (i) 15% readjustment, which took place in July 2021, of the RAG of UHE Coaracy Nunes.

#### CONSTRUCTION REVENUE

- Higher level of investment made in 3Q21, but with no effect on results, as it has an equivalent amount in construction expenses.

#### ITAIPU TRANSFER

- At the Holding (+R\$ 135 million): (i) Tariff variation on which the monetary restatement is applied, calculated based on the American Commercial Price and Industrial goods price indices, levied on Itaipu's financial asset, which offset the levied exchange variation on said asset, recognized by interministerial ordinance 04/2018 of the MME and Ministry of Finance that determines the revenue of Itaipu.

#### ANALYSIS OF VARIATION 2021X2020

- Revenue from the Generation segment grew by 13% in the 9 months of 2021 (9M21) compared to the same period of the previous year. This growth was mainly influenced by higher revenue at the CCEE, caused by the increase in the PLD and the import of energy from Uruguay by the holding, for sale, by order of the ONS, due to the low volume of reservoirs in Brazil, and by the growth in revenue of Operation and Maintenance Revenue, caused by the annual readjustment of the RAG.



TABLE 05: TRANSMISSION REVENUE

Operating Transmission Revenue	3Q21	3Q20	%	2021	2020	%
<b>Transmission Revenue</b>	<b>4,894</b>	<b>2,769</b>	<b>77%</b>	<b>12,370</b>	<b>7,570</b>	<b>63%</b>
O&M Revenue - Renewed Lines	1,522	1,395	9%	3,483	2,813	24%
O&M Revenue - Regime Exploration	97	46	111%	814	550	48%
Construction Revenue	742	203	266%	1,064	468	128%
Contractual Revenue - Transmission	2,533	1,126	125%	7,009	3,740	87%
<b>Recurring Transmission Operating Revenue</b>	<b>4,894</b>	<b>2,769</b>	<b>77%</b>	<b>12,370</b>	<b>7,570</b>	<b>63%</b>

## ANALYSIS OF VARIATION 3Q20X3Q21

### O&M REVENUE - RENEWED LINES LAW 12.783/13

- In subsidiary Chesf (-R\$143 million): (i) increase in the portion of RAP treated as a contractual asset, as with the increase in the RAP associated with CTT 061/2001, there was a proportional increase in the rectifying account of the RAP billed. As the item is a product of the difference between the billed revenue account and the account where the reversal is carried out (revenues treated as contractual assets), there is a reducing effect on the group in reference. On the other side there were 17% increase in the amortization of the contractual asset balance of contract 061/2001.
- In the subsidiary Eletronorte (-R\$ 43 million): (i) decrease of R\$39 million in allowable revenue, mainly impacted by the lower Adjustment and Advancement Portion. In addition, there was (ii) a reduction in revenue due to the increase of R\$4 million in the portion allocated to the amortization of assets as a result of the remeasurement caused by the publication of REH n°. 2,959/21.
- In the subsidiary Furnas (-R\$34 million): (i) redistribution between the pricing of construction and the pricing of operation and maintenance, in the amount of approximately R\$ 44 million, due to the re-estimates of the evolution of the execution of the transmission projects in progress and the authorizations by ANEEL, carried out in the period, of RAPs for transmission projects completed.
- In the subsidiary CGT Eletrosul (-R\$14 million): (i) lower prepayment apportionment by R\$10.6 million; (ii) an increase of R\$5.7 million referring to the readjustment of authorized reinforcements and improvements, pursuant to REH 2,895/2021, which established the RAP for the 2021/2022 cycle; and (iii) a reduction of approximately 53% in the O&M RAP or approximately R\$27.6 million in 3Q21. Excluding the recovery amount of R\$20.1 million through the adjustment portion, this results in a reduction of R\$7.5 million in total.

### O&M REVENUE - EXPLORATION REGIME

- In the subsidiary Eletronorte (+R\$17 million), mainly due to: (i) an increase of R\$22.6 million in billed revenue, mainly impacted by the readjustment/revision of the cycle (higher PV and lower PA); (ii) Readjustment of 6 contracts tendered by the IPCA of the 8.09% cycle, and readjustment of 2 contracts for tariff review: CC 009/2010 and CC 004/2021 with positive readjustment of 17.88% and 16.89% respectively. The others contracts had a correction slightly higher than the inflation of the cycle by new installments of RAP for authorized reinforcements without prior establishment of revenue. On the other hand, there was (ii) a R\$6.1 million decrease in O&M Revenue, as a result of the difference between "Billed Revenue" and "Amortization". Amortization had a monthly increase of around R\$ 2 million.
- In the subsidiary Chesf (+R\$11 million): (i) 18% readjustment of the 21/22 cycle (already discounting the inflationary effects between the periods), according to REH Aneel 2,895/21; (ii) the effects of the tariff review of concession contracts 006/2009, 007/2005, 017/2009 and 018/2009; and (iii) the recognition of RAP's of reinforcements without previously established revenue arising from the entry into commercial operation of projects and improvements included by Aneel for the 2021/2022 cycle.
- At CGT Eletrosul (+R\$6 million): (i) readjustment of the RAP for the 2021/2022 cycle, with emphasis on contract 010/2005, which was corrected by the accumulated IGPM of 37.04%, generating an increase of R\$16.1 millions; (ii) reduction of R\$6.5 million due to the apportionment of anticipation (-R\$4.7 million) and the Calculation Adjustment Portion (-R\$1.8 million); and (iii) a decrease in

revenue due to the end of the similar concession related to Conversora de Uruguiana / MME Ordinance No. 624/2014 (-R\$ 1.7 million).

- In Furnas (+R\$4 million): (i) change of tariff cycles, which brought readjustments in the Transmitters' RAPs of around 9%.

### CONSTRUCTION REVENUE – TRANSMISSION

- Furnas (+R\$503 million): (i) reestimates of the execution of ongoing transmission projects and ANEEL authorizations, carried out in the period, of RAPs for completed transmission projects, of approximately R\$500 million.
- Chesf (+R\$179 million): (i) directly related to the expenses incurred (appropriated and allocated) in the transmission investment events in progress, with emphasis on the achievements in the renewed contract, which amount exceeds by more than 80% of investments for the quarter.
- CGTEletrosul (R\$ 55 million): (i) re-estimates of the execution of transmission projects in progress. Partially offset by:
- Eletronorte (-R\$ 35 million): (i) adjustment of the contractual asset of contract 058/2001 (-R\$ 22.6 million) in 3Q21, mainly due to the re-estimates of the execution of the transmission projects in progress.

### CONTRACT REVENUE - TRANSMISSION

- Chesf (+R\$834 million): (i) increase in the IPCA variation accumulated in 3Q21 (2.38%) compared to 2020 (0.86%); (ii) increase in the balance of contractual assets related to RAP-RBSE in 3Q21, mainly due to reprofiling, complementary consideration of KE in RAPs related to RBSE and completion of the inspection of the valuation report of the Regulatory Remuneration Basis - BRR of the Contract No. 061/2001. However, it is worth noting that in 3Q20, there was a reclassification between the values of the transmission revenue items, in the amount of R\$ 477 million, to adjust the accounting classification occurred in 2Q20, given that this amount refers to the regulatory remeasurement and if you can find it on a separate line from the transmission revenue.
- Furnas (+R\$367 million), Eletronorte (+R\$41 million) and CGT Eletrosul (+R\$65 million): (i) increase in the accumulated IPCA variation in 3Q21 (2.38%) compared to 2020 (0.86%); (ii) increase in the balance of contractual assets related to RAP-RBSE in 3Q21, mainly due to the reprofiling and additional consideration of KE in RAPs related to RBSE.

### VARIATION ANALYSIS 2021X2020

- Variation in transmission revenue of around R\$4.8 billion in the year, mainly due to: (i) increase in inflation rates (IPCA) in 2021; (ii) increase in the balance of contractual assets related to RBSE, (calculation basis of revenue from updating contractual assets), with emphasis on: a) effects of reprofiling the financial component of RBSE, which impact the basis of contractual assets; b) Complementary recognition of the cost of equity (Ke) given that, in 2020, ANEEL only ratified the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, arising from the ABRACE injunction. In cycle 2021/2022, ANEEL recognized, in addition to correction by the IPCA, the remuneration of this amount by Ke e; c) Completion of the inspection of the appraisal report of the Regulatory Remuneration Basis - BRR of Chesf's Contract No. 061/2001. With this, the definitive values of the Periodic Review of the 2018/2023 cycle of the Allowed Annual Revenue - RAP were approved, through the publication of Ratifying Resolution No. 2935/2021. Additionally, in 2020, due

to uncertainties regarding the inspection results, the Company estimated the flow of receivables only until the 2024/2025 cycle, and (iii) re-estimates of the execution of ongoing transmission projects and ANEEL authorizations, with featured in Furnas.


**TABLE 06: OTHER OPERATING REVENUE**

<b>Operating Income</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
Others Revenues	199	171	16%	551	451	22%
<b>Non-recurring events</b>						
Retroactive reversal procedure	0	0	100%	8	0	100%
<b>Other recurring income</b>	<b>199</b>	<b>171</b>	<b>16%</b>	<b>559</b>	<b>451</b>	<b>24%</b>

## OTHERS REVENUES

### VARIATION ANALYSIS 3Q20X3Q21

- At Eletronorte (+R\$30 million): (i) increase of R\$11.3 million in CDE; (b) R\$10 million in Proinfa; (c) R\$4.6 million in Leases and Leases; (d) R\$2.5 million in multimedia communication services.
- Chesf (+ R\$ 8 million): (i) R\$ 7.5 million increase in rental revenue.
- CGT Eletrosul (+ R\$ 7 million): (i) higher revenue from telecom services and operation and maintenance of R\$ 2.5 million, given that in 3Q20 there was a delay in the regularization/update of registration data for the new CGT company Eletrosul; (ii) an increase in revenue from Engineering and Studies Services of R\$3.7 million, due to the provision of extraordinary services that took place this year; and (iii) an increase in sales of ash from UTE Candiota III by R\$0.9 million, given that the UTE was under maintenance in 3Q20.

## OPERATIONAL COSTS AND EXPENSES


**TABLE 07: OPERATIONAL COSTS AND EXPENSES**

<b>Operational costs</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
Energy purchased for resale	2,360	-564	-519%	1,354	-1,570	-186%
Charges on use of the electricity grid	-857	-510	68%	-1,800	-1,350	33%
Fuel for production electric power	-627	-528	19%	-1,830	-1,524	20%
Construction	-359	-229	57%	-769	-576	33%
Personnel, Material, Services and Others	-2,099	-2,022	4%	-6,317	-5,843	8%
Depreciation and amortization	-503	-468	8%	-1,408	-1,399	1%
Operating Provisions	-9,330	-2,002	366%	-11,369	-3,008	278%
<b>Total Operating Costs and Expenses</b>	<b>-11,414</b>	<b>-6,322</b>	<b>80,5%</b>	<b>-22,139</b>	<b>-15,271</b>	<b>45%</b>
<b>Non-recurring events</b>						
(-) Non-recurring PMSO events	144	74	95%	475	218	118%
(-) Non-recurring provisions	9,342	1,807	417%	11,658	2,131	447%
(-) Generation Construction	14	4	287%	39	23	70%
(-) Transfer of coal from Material/Interest and Monetary Variation on debentures fixed in September/21	0	0	-	13	0	-

<b>Operational costs</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
(-) Hydrological risk renegotiation, resulting from resolution nº 2.932/21 which ratified the term of extension of the concession of the hydroelectric plants- accounted for as a reducer of the energy purchased for resale account.	-4,266	0	-	-4,266	0	-
Record of GSF expense for adherence to the hydrological risk renegotiation (with a counterpart reversal of the provision amount of the same amount)	378			378		
<b>Total Recurring Operating Costs and Expenses</b>	<b>-5,802</b>	<b>-4,438</b>	<b>31%</b>	<b>-13,842</b>	<b>-12,900</b>	<b>7%</b>

## VARIATION ANALYSIS 3Q20X3Q21

### ENERGY PURCHASED FOR RESALE

- At Eletronorte (+R\$2,953 million): (i) Renegotiation of the hydrological risk, in the amount of R\$3,029 million, recorded as recovery of non-recurring expenses, arising from Aneel Resolution No. 2,932 of 09/14/2021, which ratified the term for extending the concession of the hydroelectric power plants UHE Curuá-Una: 2,313 days, UHE Samuel 1,042 days, and UHE Tucuruí: 518 days; partially offset by (ii) the 435% increase in PLD, R\$92/MWh in 3Q20 X R\$490/MWh in 3Q21; and (iv) worsens the GSF by 22% (66% in 3Q20 vs. 51% in 3Q21).
- In the subsidiary Furnas (+R\$335 million): (i) Renegotiation of the hydrological risk, in the amount of R\$ 864 million, recorded as recovery of non-recurring expenses, arising from Aneel Resolution No. 2,932 of 09/14/2021, resulting from the extension of the plants HPP Furnas (in 33 days), HPP Luis Carlos Barreto (in 34 days), HPP Porto Colombia (in 34 days), HPP Corumbá I (in 34 days), HPP Marimbondo (in 37 days) and HPP Funil (in 37 days), offset by: (ii) price readjustments of contracts in force of approximately R\$53 million in the period; (iii) 31% increase in the IGPM in the period; and (iv) energy purchases in order to avoid negative exposure in the MCP, taking advantage of the discount existing in short-term bilateral operations, as well as the tax benefit against settlement at the CCEE, of approximately R\$527 million in 3Q21.
- At the Holding (+R\$262 million): higher imports (+285.4 GWh) of energy from Uruguay, due to the demand for energy volume by the ONS due to the country's hydrological situation.
- At CGT Eletrosul (+R\$84 million): (i) increase of 5.2% in the average acquisition price, increasing the cost by R\$8.9 million; partially offset by (ii) a reduction of 28 MWm in the quantity purchased (from 373 MWm in 3Q20 to 345 MWm in 3Q21), causing a decrease of R\$13.4 million in cost; (iii) positive variation of energy purchased in the MCP and tax and financial effects of the PIS/COFINS discount in the order of R\$2.1 million, and (iv) Hydrological risk renegotiation in the amount of R\$81.6 million, recorded as recovery of non-recurring expenses, arising from Aneel Resolution No. 2,932 of 09/14/2021, 2,919/2021, which extended the term of the Governador Jayme Canet Júnior (Old Mauá) plants by 1789 days; HPP Passo São João in 1740 days; HPP São Domingos in 610 days; SHP Barra do Rio Chapéu in 1461 days; and PCH João Borges in 1,362 days.

Partially offset by:

- At Chesf (-R\$165 million): (i) Renegotiation of the hydrological risk, in the amount of R\$291 million, recorded as recovery of non-recurring expenses, arising from Aneel Resolution No. 2,932 of 09/14/2021, which approved the term extension of the granting of hydroelectric plants: HPP Boa Esperança (in 122 days), HPP Complexo Paulo Afonso (in 120 days), HPP Curemas (in 446 days), HPP Funil (in 44 days), HPP Luiz Gonzaga (126 days), UHE Sobradinho (2,555 days) and Xingò (126

days); (ii) the effect of changes in purchase contracts entered into between the compared periods, which impacted the quarter by R\$78 million; partially offset by the write-off, in July/2021, of the accumulated amounts, since July/2015 (R\$ 378 million), due to Chesf having given up on a court injunction that protected it against the effects of the GSF under the CCEE, affecting the result for the quarter and without a basis for comparison in the same period in 2020. Such procedural waiver allowed the renegotiation of the hydrological risk dealt with in item (i) above.

## FUEL FOR ELECTRICITY PRODUCTION

- In Furnas (+R\$138 million): (i) updates to the contractual parameters related to the price of fuel, in particular Gas Natural Herny Hub; and (ii) higher thermal generation in Santa Cruz, with 321,756 MWh in 3Q21, against 1,202 MWh in 3Q20.
- At Eletronuclear (+R\$21 million): (i) an increase in the consumption of fissile uranium equivalent (Kg Ueqv) by 37%, of which 325.630 Kg Ueqv in 3Q21 and 237.060 Kg Ueqv in 3Q20; (ii) Angra 2 was stopped in 2020 (2P16 scheduled stoppage in the period from 06/22/2020 to 08/17/2020, impacting 48 days within the analyzed quarter); (iii) 22 days of scheduled shutdown of the Angra 2 plant in 3Q21.

Partially offset by:

- At Eletronorte (-R\$61 million): (i) the R\$50 million increase in fuel costs, being: (a) the R\$100 million increase due to the 10.15% annual readjustment in the Natural Gas Price, which are indexed to the IGPM and IPCA, and the increase average of 11.45% in power generation, highlighting the Aparecida and Mauá 3 TPPs, which had an energy increase of 28% and 21%, respectively, which contributed to an average increase of 16% in the Contract's natural gas consumption, as these plants began operating in 3Q21 on a more continuous basis and at full load, following an order from the ONS due to the water crisis that is causing the reduction in the reservoirs of the SIN HPP ; (ii) reduction of R\$64.6 million in ancillary expenses with Ship or Pay and Take or Pay, due to the increase in natural gas consumption; (iii) an increase of R\$20 million related to the reversal of ICMS on sales of energy produced by UTE Mauá 03, due to the plant's self-consumption of natural gas. The reversal occurs because the sale is outside the state of AM and exempt from ICMS. (iv) reduction of R\$6.2 million related to the rental of a generator set recorded in 3Q20 and reclassified in 3Q21. Offset by (ii) an increase of R\$110 million in the recovery of expenses, due to: (a) the 10.15% annual readjustment of the Natural Gas Price, which is indexed to the IGPM and IPCA; and (b) the increase in the consumption of natural gas at the Aparecida and Mauá 3 UTEs, equivalent to 33% and 24%, respectively (since these plants are the only beneficiaries of the CCC Reimbursement of the consumed natural gas).

## CHARGES ON USE OF THE ELECTRICITY GRID

- At Eletronorte (+R\$21 million): (i) annual increase with charges for the use of the electricity transmission network, which is readjusted considering the variation of the IPCA index. Overall, the EUST had an average increase of 11.5%, while the EUSD was around 17.5%. The main Aneel Resolutions that ratified the readjustments are: a) ReH 2.958/2021, ReH 2.748/2020 and ReH 2.586/2019 for the Tucuruí and Samuel plants and the Mauá 3 UTE; and b) ReH 2,920/2021, ReH 2750/2020 and ReH 2,566/2019 for the Curuá-Una plant.
- At Chesf (+R\$ 4 million) (i) readjustment of approximately 2.8% of TUST, determined by ANEEL Ratifying Resolution 2896/2021 (2021-2022 cycle).

## CONSTRUCTION

- At Chesf (+R\$103 million), mainly due to: (i) having a direct relationship with the expenses incurred (appropriated and allocated) in the transmission investment events in progress.
- In Furnas (+R\$ 6 million): (i) increase of R\$ 10 million in generation construction; (ii) reduction of R\$ 2 million in transmission, referring to contract 062/01 ; (iii) reduction of R\$ 1.3 million in other contracts.

## VARIATION ANALYSIS 2021X2020

- The sum of the costs of Energy purchased for resale, Charges on the use of the electricity network, Fuel for the production of electricity and construction, in 9M21, decreased by 46%, mainly impacted by the renegotiation of the hydrological risk, in the amount of R\$ 4,266 million, recorded as recovery of expenses arising from Resolution No. 2,932 of 09/14/2021 which ratified the period for extending the granting of some hydroelectric plants. This reduction in expenses was partially offset by: (i) higher fuel costs, higher dispatch from the Santa Cruz plant and increased consumption at UTE Mauá 03 ; (ii) Increase in network usage charges, mainly caused by the readjustment of about TUST and incorporation of the Pindaí Complex as of April/2021 by Chesf.



TABLE 08: PERSONNEL, MATERIAL, SERVICES AND OTHER

Personnel, Material, Services and Others	3Q21	3Q20	%	2021	2020	%
Personnel	-1,178	-1,049	12%	-3,635	-3,204	13%
Material	-67	-62	9%	-200	-216	-7%
Services	-513	-519	-1%	-1,365	-1,418	-4%
Others	-341	-392	-13%	-1,117	-1,005	11%
<b>PMSO total</b>	<b>-2,099</b>	<b>-2,022</b>	<b>3,8%</b>	<b>-6,317</b>	<b>-5,843</b>	<b>8,1%</b>
<b>Non-Recurring Items</b>						
Incentive Plans (PAE, PDC)	-2	-15	-84%	-7	-23	-69%
Eletronorte resignation	1	0	-	79	0	-
Foundations contributions reversal - CVM 600 adjustment	-8	0	-	-22	0	-
Indemnities (Labor Claims) – Fumas	21	0	-	69	0	-
Retroactive Entries, Reclassifications and Historic Hour Bank 25%	53	12	339%	1	0	-
Fumas Outsourced	0	68	-100%	0	95	-100%
Loss with CCC corresponding to the inspection of Boa Vista	58	0	-	58	0	-
Income tax not collected from conviction paid in 2015	0	0	-	42	0	-
IR on Debt Donation Charges - Transfer from AmGT	0	0	-	40	0	-
Cour costs and fees	3	0	-	48	0	-
Labor Costs	0	0	-	13	0	-
Indemnities - Loss and Damage	0	0	-	38	0	-
Worthless SPE FOTE	13		-	20	0	-
Write-off of Energisa assets in 1Q21 (Assets of Distributed Distributors)	0	0	-	29	0	-
Generator group rental (emergency service to Amapá)	6	0	-	57	0	-
Others	0	9		12	146	
<b>PMSO Recurrent</b>	<b>-1,954</b>	<b>-1,948</b>	<b>0%</b>	<b>-5,842</b>	<b>-5,625</b>	<b>4%</b>

Others: transfer of coal to fue accountl, Pis/COFINS UTE Candiota III credit, Debenture issue commissions in 1Q21, sale and reimbursement of T assets to Energisa, accounting for previous years, Camargo Correa lawsuit (Furnas), agreement installments Frunas/Inepar, losses and damages – Nova Engevix, Cien.



## VARIATION ANALYSIS 3Q20X3Q21

### PERSONEL

- Increase of R\$129 million due to: (i) around R\$ 40 million in salary adjustment, due to the application of 2.4%, as provided for in the Collective Bargaining Agreement as of Dec/20; (ii) R\$27 million in vacations; (iii) R\$10 million additional for length of service; (iv) R\$16 million for the 13th salary; (v) R\$30 million in expenses with FGTS or supplementary pension; (vi) impact of 6.76% provision for ACT 2021, retroactive to May 2021, bringing an increase of R\$141 million in the quarter, R\$53 million of which referring to the months of May to June and non-recurring in 3Q21.
- At Chesf (-R\$27 million): increase in the actuarial liability of the CD and BD benefit plans, R\$31 million, due to the adequacy of the base in 2020 and the impact of the IGPM, offset by (ii) : reversal of the provision for PLR in R\$62 million, due to the payment of the PLR in September 2021;
- At Eletronuclear (+R\$ 54 million), there was an increase in overtime in the workforce due to the partial replacement of outsourced labor in stoppage activities, beginning of the Dry Storage Unit (UAS) operation, a structure built for "unburden" the storage of nuclear fuel inserted in the pools of each A1/A2 reactor, and extension of shutdown periods due to complications.
- These amounts were partially offset by a higher allocation of labor for investment in the amount of R\$32 million, especially for Chesf, which increased by R\$26.1 million in the period.

### MATERIAL

- At Eletronorte (-R\$ 11 million): (i) reduction in operational maintenance materials - direct acquisition, of R\$ 10.5 million, impacted by the accounting reclassification of material that would be used for R&D project and which started to be treated as internal cost in the asset.
- In Furnas (+R\$9 million): (i) increase of R\$7 million in Miscellaneous Materials, due to the resumption of maintenance; and (ii) an increase in the Fuel and Lubricants account, in the amount of R\$1.3 million, referring to the car fleet.
- At Eletronuclear (+R\$5 million): (i) revaluation of inventory materials in the amount of R\$2.9 million; (ii) higher cost of materials with preventive shutdowns of R\$2.2 million. On the other hand, there was: (iii) a reduction in the usual cost of materials, in the amount of R\$2.6 million and (iv) a lower adjustment of ICMS on inventory, positively impacting 3Q20 by R\$2.6 million
- At CGT Eletrosul (+R\$5 million): (i) in 3Q21 the Average Generation of TPP Candiota III was 267.35 MW average and the expenditure on virgin lime was R\$18.8 million, thus the variation only in relation to Cal was R\$8.3 million higher than in 3Q20. (ii) Given the non-consumption of materials and production inputs due to the shutdown of the plant, in 3Q21 PIS/COFINS credits were 4.7 million higher than in 3Q20.

### SERVICES

- At Eletronuclear (+R\$43 million): (i) an increase of R\$37.2 million with the cost of the stoppage in 3Q21 (2P17 stoppage) compared to the 2P26 stoppage due to the increase in the scope of work.
- At CGT Eletrosul (+R\$13 million): (i) R\$6.3 million increase in operational maintenance services, with emphasis on: (a) R\$5.4 million increase in expenses with consulting and audits for contracting technical expertise for arbitration proceedings; (b) resumption of operational maintenance activities that were contingent in 3Q20 due to the COVID-19 pandemic; (ii) an increase of R\$1.4 million in IT Services in building conservation due to the return of employees to the office.

Partially offset by:

- In Furnas (-R\$37 million): (i) reduction of hired labor, R\$64.5 million, given that in 2020 there was payment of contract termination. On the other hand, there was an increase in: (ii) Accredited Dental Hospital Medical care by R\$9.8 million; (iii) Infrastructure Sharing in R\$ 8 million referring to reimbursement of CSC Global Coordination Costs from October/2019 to March/2020; and (iv) Contractors in R\$2.5 million.
- At Eletronorte (-R\$ 15 million): (i) Reduction in the following expenses: (a) Maintenance of operating assets, of R\$ 4.2 million, due to a punctual plant maintenance service in 2020, with no counterpart in 2021; (b) Maintenance of the Right of Way and Access Roads, of R\$3.9 million, due to the sale of the transmission part of AmGT and the seasonality of the transmission line vegetation clearing service; (c) Medical, hospital and dental care, of R\$3.6 million, since the account is no longer being used in 2021; (d) Electricity consumption of R\$2.8 million due to the pandemic; (e) Contracted administrative labor, of R\$2.2 million; (f) Rental of sundry vehicles, in the amount of R\$2 million; (g) Studies and projects, of R\$1.6 million. (ii) On the other hand, there was an increase in expenses with: (a) driver services, of R\$5.6 million, due to the resumption of activities that were suspended in 2020 due to the pandemic.

## OTHERS

- Holding (+R\$93 million): (i) CCC loss corresponding to the inspection of Boa Vista - R\$57 million; (ii) lower expenses with court costs (except labor) R\$16 million (iii) increase of R\$3.2 million with rentals.
- At CGT Eletrosul (+R\$46 million) (i) lower Recovery of expenses, which amounted to R\$44 million in 3Q20 against R\$9 million in 3Q21. In 2021, the recovery mainly refers to disallowances of invoices from suppliers referring to services of 2016 in the amount of R\$ 5 million. (ii) reversal in 3Q21 of an advantageous purchase that had been recorded in 2Q21, referring to the acquisition process of SPE Fronteira Oeste Transmissora de Energia, of R\$ 7.5 million, in addition to an additional record of loss related to the same process in the amount of R\$5.7 million, totaling a negative effect of R\$13.2 million in 3Q21, given that the analysis of the business combination was provisionally recorded in 2Q21, as permitted by CPC 15 and as mentioned in this Annex II of 2Q21.
- At Eletronorte (+R\$31 million): (i) reclassification of recovery of expenses (reduction account) related to PIS and COFINS credit activations, which generated an increase of R\$16.7 million. In 2020, PIS and COFINS credit activations were recorded in the group of other operating expenses (R\$16.7 million), in 2021 they were transferred to the expense recovery group - subsidy received (R\$73.9 million) . (ii) In addition, there was an increase in the following expenses: (a) rental of generator groups, of R\$5.7 million, as the expense was recorded in the fuel group in 3Q20, and was reclassified to the group of other expenses operating in 2021. In general, the variation in expenses with rental of generator groups between the periods was negative by R\$1.2 million; (b) facilities, equipment and inventory insurance, in the amount of R\$4.5 million; (c) operation and maintenance cost of R\$3.9 million.

Partially offset by:

- At Chesf (-R\$21 million): (i) reduction in expenses with indemnities, losses and damages of R\$37.3 million related to the recording of losses with customers; On the other hand, there was: (ii) an increase in insurance expenses of R\$8.1 related to the appropriation of insurance expenses; and (iii) reduction in expense recoveries of R\$7.9 million, due to the lower amount recovered from "INSS cooperative" reimbursed to the Company in 3Q20.

**VARIATION ANALYSIS 2021X2020**

- Personnel, material, services and other costs and expenses presented, in 9M21, a variation of 7.1% compared to the same period of the previous year, mainly reflecting: (i) non-recurring expenses of approximately R\$79 million due to dismissal of 285 employees between January and March 2021. Salary readjustment, from 12.01.2020, of 2.4% and more 6.76%, from 11.01.2021, as provided for in the Collective Labor Agreement, in addition to other events, such as an increase in the cost of interest due to the actuarial liability of Chesf's benefit plans, bringing a total impact on the personnel account of R\$431 million, plus an annual fee of 1%. There was also an increase in other costs and expenses arising from the rental of generator groups, in the amount of R\$47.5 million, for emergency assistance to Amapá and the write-off of the energisa asset in the amount of R\$33 million. Increase of R\$157 million in the "other expenses" account of the holding, mainly impacted by the loss with CCC corresponding to the inspection of Boa Vista (R\$57 million); (ii) Income tax not collected from sentence paid in 2015 (R\$ 42 million).

**DEPRECIATION AND AMORTIZATION**

**TABLE 09: OPERATING PROVISIONS**

<b>Depreciation and Amortization</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
Depreciation and Amortization	-503	-468	8%	-1,408	-1,399	0,6%
<b>Non-recurring events</b>						
Extraordinary depreciation relating to the updating of energized assets in March/2019, accounted for in August/2021.	39	0	-	0	0	100%
<b>Recurring Depreciation and Amortization</b>	<b>-464</b>	<b>-468</b>	<b>-1%</b>	<b>-1,408</b>	<b>-1,399</b>	<b>1%</b>


**TABLE 10: OPERATING PROVISIONS**

<b>Operating Provisions</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
<b>Operational provisions / reversals</b>	<b>-9,330</b>	<b>-2,002</b>	<b>366%</b>	<b>-11,369</b>	<b>-3,008</b>	<b>278%</b>
<b>Operational provisions / reversals</b>						
Contingencies	-375	-642	-42%	-1,372	-532	158%
Provisions and Reversals Compulsory Loan	-9,059	-377	2304%	-10,094	-409	2369%
Provisão/Reversão PCLD RGR de Terceiros/ Estimativa de perda de crédito prospectiva (CPC 48)/ Reversão PCLD CIEN/ RPCs Chesf	0	-179	-100%	118	-201	-159%
Onerous Contracts	-23	-172	-87%	-23	-172	-87%
(Provision)/Reversal for investment losses	-3	9	-133%	-111	-112	0%
RAP Adjustment Portion	0	0	-	0	-224	-100%
Impairment of long-term assets	454	43	965%	454	63	623%
Provision for Implementation of Shares - Compulsory Loan	-47	-353	-87%	-93	-353	-74%
ANEEL Provision - CCC	-288	-27	963%	-528	-18	2822%
Candiota III Plant - Inflexibility	0	-107	-100%	0	-173	-100%
Usina Candiota III - Fuel	-2	0	-	-9	0	-

Operating Provisions	3Q21	3Q20	%	2021	2020	%
<b>Non-recurring provisions / reversals</b>	<b>-9,342</b>	<b>-1,807</b>	<b>417%</b>	<b>-11,658</b>	<b>-2,131</b>	<b>447%</b>
<b>Recurring Provisions/Reversals</b>						
Guarantees	5	3	51%	24	1	2362%
PCLD (excluded PCLD Prospective credit loss estimate for privatized distributors (CPC 48)) and RPCs Chesf	44	-94	-147%	319	-632	-151%
GAG Improvement	1	-57	-103%	-51	-166	-70%
Others	-38	-47	-20%	-4	-80	-95%
<b>Recurring provisions / reversals</b>	<b>12</b>	<b>-195</b>	<b>-106%</b>	<b>289</b>	<b>-877</b>	<b>-133%</b>

The positive values in the table above mean provision reversal.

## ANALYSIS OF VARIATION 3Q20X3Q21

The variation is mainly explained by:

- Provision for Contingencies of R\$9,434 million in 3Q21: (a) At the **Holding**, based on the development of case law related to the ECE lawsuits, the Company reviewed its provision estimates for ECE lawsuits, resulting in an increase of approximately R\$ 8,926 million in 3Q21. This amount contemplates, amongst others, (i) R\$ 5,253 million related to the reclassification, from remote to probable, of the risk of losing disputes in which parties disputed the initial term of the statutory period applicable to the collection of reflexive compensatory interests, and (ii) R\$ 2,180 million resulting from altering the moment in which, in compliance with final judgements that went against the Company's position, and with unfavorable calculations approved by courts, the Company would supplement the provision for disputed amounts. Considering other constituted provisions and the reversal of ECE lawsuits, the final result was a total provision of R\$ 9,059 million for the third quarter of 2021; (b) **At Chesf**, R\$354 million in provisions for contingencies, with an emphasis on the constitution of R\$657 million, mainly due to the reclassification of risk and updating of legal proceedings (with emphasis on the factor k process, with a provision of R\$233 million), which was partially offset by the reversal of the provision for a GSF lawsuit of R\$369 million;
- At the holding company, provision of R\$340 million referring to current CCC credits that were registered in the current assets of the privatized distributors Boa Vista, Ceron and Eletroacre in Jun/17 and which were transferred by the said distribution companies to Eletrobras, but ended up being carried out by the same distributors before the effective transfer of credits to Eletrobras, and therefore, these credits were provisioned by Eletrobras, as the revenue will not be made by the CCC/CDE, but by the privatized distribution companies, who must sign a contract with Eletrobras for the return of said amounts. There is also a current credit owed by Amazonas Energia of approximately R\$442 million, but the contract has already been signed and accounted for as a financing receivable from the aforementioned distributor. Credits with other distributors will be accounted for when the respective signed contracts are finalized and signed.

Partially compensated:

- By the subsidiary Eletronorte, with the reversal of a provision, in the amount of R\$ 53 million, related to the right to compensation resulting from the inspection and monthly reprocessing of the CCC, in the period from July 2009 to June 2016, paid to Eletronorte in a lower amount in the amount of R\$ 116 million, updated by the IPCA of August/2021; and reversal of civil contingencies in the amount of R\$101.4 million referring to a court settlement in the El Paso Rio Negro Energia Ltda process.

- Reversal of impairment of long-term assets, in the net amount of R\$454 million, highlighting the reversal of 265 million referring to the UTE Santa Cruz and HPP Batalha, reversal of R\$99 million of Samuel impairment, offset by the provision of R \$276 million related to the recognition of impairment of UTE Candiota III, mainly due to the revision in the expectation of recomposition of the physical guarantee of this plant.

<b>FIXED ASSETS + INTANGIBLE ASSETS - GENERATION</b>	<b>CONTROLLED</b>	<b>(-) CONSTITUTION</b>	<b>(+) REVERSAL</b>	<b>Operating Provisions</b>	<b>Result</b>
Casa Nova A	Chesf	0	35	210	35
Casa Nova II	Chesf	0	49	0	49
Casa Nova III	Chesf	0	26	0	26
Pindaí I	Chesf	0	100	0	100
UHE Batalha	Fumas	0	144	265	144
UTE Santa Cruz	Fumas	0	120	0	120
FASE A,B, NUTEPA, SÃO JERONIMO	CGT Eletrosul	0	15	-120	15
CANDIOTA III-FASE C	CGT Eletrosul	-276	0	0	-276
UGC PCH João Borges	CGT Eletrosul	0	42	0	42
UGC PCH Rio Chapéu	CGT Eletrosul	0	33	0	33
UGC UHE Passo São João	CGT Eletrosul	0	35	0	35
UGC Eólica Coxilha Seca	CGT Eletrosul	0	26	0	26
UGC Eólica Galpões	CGT Eletrosul	0	4	0	4
UGC Eólica Capão do Inglês	CGT Eletrosul	0	1	0	1
UTE Presidente Médice (Fase A e B)	CGT Eletrosul	-0,3	0,0	0,0	-0,3
UHE Samuel	Eletronorte	0	99	99	99
<b>3Q21 effects (Reversal)</b>		<b>-277</b>	<b>731</b>	<b>454</b>	<b>454</b>

- Onerous contracts: Reversal of R\$23 million, the main changes being: (i) reversal of R\$88 million from the Onerous Agreement of Coaracy Nunes, ; (ii) constitution of R\$94 million due to the result of UHE Funil, reversal of a onerous contract of R\$ 33 million, referring to the Jirau commercialization contract.

## ANALYSIS OF VARIATION 2021X2020

- Operating provisions presented, in 9M21, a 300% growth compared to the same period of the previous year, mainly reflecting: (i) At the Holding, R\$10,174 million of provisions for contingencies, highlighting R\$10,094 million of provision for lawsuits of compulsory loan; (ii) ANEEL - CCC provision, in the amount of R\$528 million, related to CCC credits assigned by the companies CERON and Boa Vista to Eletrobras; partially offset by (iii) Impairment Reversal of R\$454 million.

## REGULATORY REMEDIES - TRANSMISSION CONTRACTS



Table 11: Regulatory remeasurements - Transmission Contracts

<b>Regulatory remeasurements - Transmission Contracts</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
<b>Non-Recurring Events</b>						
Regulatory remeasurements - Transmission Contracts	4,859	4,228	15%	4,859	4,228	15%

- In the third quarter of 2021, the contractual transmission assets increased significantly, due to the remeasurement of the concession assets referring to RBSE, in particular by the reprofiling of the financial component of RBSE, approved by ANEEL in April 2021. The decision caused a reduction in the payment curve of amounts related to the periodic review of RAPs associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until cycle 2027/2028, preserving, however, the remuneration for the cost of equity (Ke) for RBSE. For more details, see note 14 to the 3Q21 financial statements.

## SHAREHOLDINGS



TABLE 12: SHAREHOLDINGS

Shareholdings	3Q21	3Q20	%	2021	2020	%
Shareholdings	920	369	149%	1,706	875	95%

### ANALYSIS OF VARIATION 3Q20X3Q21

#### SHAREHOLDINGS

- The main highlights were: (i) improvement in the equity result of SPE Norte Energia (+R\$105 million), due to the extension of the concession period, as a result of the GSF agreement pursuant to Law 14.052/2020; (ii) improvement in the result of SPE Chapecoense (+R\$58 million), due to the reduction in energy purchases and (iii) improvement in the result of equivalence at CTEEP (+R\$80 million); (iv) Negative amount of R\$464 million in 3Q20 referring to Manaus Energia.

### ANALYSIS OF VARIATION 2021X2020

- In 9M21, equity interests showed a 78% variation compared to the same period of the previous year, mainly reflecting: (i) positive variation in the equity in the earnings of affiliates (+R\$269 million), with emphasis on CTEEP; (ii) comparative improvement in the result of IE Madeira (+R\$180 million), due to the increase in contractual revenue, mainly due to the effect of the application of the IPCA correction;

## FINANCIAL RESULT



TABLE 13: FINANCIAL INCOME AND EXPENSES

Financial Result	3Q21	3Q20	%	2021	2020	%
<b>Financial Income</b>						
Interest, commission and fee income	158	238	-34%	489	721	-32%
Income from financial investments	206	137	51%	396	963	-59%
Additional moratorium on electricity	74	95	-23%	206	211	-3%
Active monetary updates	-172	-197	-13%	58	-1	-9110%
Exchange rate variations	-629	-221	185%	-270	-1,020	-74%
Net Derivative gains	247	164	51%	685	56	1114%
<b>Financial expenses</b>						
Debt charges	-722	-587	23%	-1,897	-2,250	-16%
Leasing charges	-112	-91	23%	-340	-277	23%
Charges on shareholder resources	12	66	-82%	-27	-78	-65%
Other net financial income and expenses	-120	-226	-47%	-421	-422	0%

<b>Financial Result</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
<b>Financial Result</b>	<b>-1,059</b>	<b>-622</b>	<b>70%</b>	<b>-1,122</b>	<b>-2,097</b>	<b>-46%</b>
<b>Non-recurring adjustments</b>						
(-) Revenue from loans owed by privatized distributors	-82	-76	9%	-236	-296	-20%
(-) Bonus Award + FIDC Commission 1Q20	0	0	-	91	298	-69%
(-) Chesf: update of lawsuits due to Benner's go live	-231	0	-	-231	0	-
(-) Regularization of credits in the tax process / Fine and Notices of Violation	0	0	-	81	0	-
(-) Monetary update of the 14-month increase in economic and energy inefficiency	-151	0	-	-151	0	-
(-) Financial expense corresponding to the exchange of the Selic rate for the IPCA according to CNPE Resolution No. 15/2021	432	0	-	432	0	-
(-) RPCs Chesf / Addition of late payment and monetary variation	0	0	-	118	0	-
(-) Monetary adjustment compulsory loan	194	155	26%	413	295	40%
<b>Recurring Financial Result</b>	<b>-898</b>	<b>-543</b>	<b>65%</b>	<b>-605</b>	<b>-1,800</b>	<b>-66%</b>

## FINANCIAL RESULT

### ANALYSIS OF VARIATION 3Q20X3Q21

In 3Q21, the financial result showed a strong negative variation, having presented a negative result of R\$622 million in 3Q20 and R\$1,059 million in 3Q21. The main variations were in the accounts of:

- The net exchange variation went from a net negative variation of R\$221 million in 3Q20 to R\$629 million in 3Q21, mainly due to the variation of the dollar in the respective periods.
- Expenses with debt charges increased by 23%, from an expense of R\$587 million in 3Q20 to an expense of R\$722 million in 3Q21, mainly impacted by the increase in the CDI rate, which went from 1.9% p.a.a. to 6.15% p.a. in the period and inflation measured by the IPCA, which went from 3.14% p.a. (accumulated in the last 12 months) to 10.78% pa, which resulted in a greater readjustment of the outstanding balance and, consequently, more expenses with interest, in addition to the increase of approximately R\$72 million generated by the charges generated by the new issue of Debentures that took place in May 2021.
- Passive monetary variation of R\$767 million in 3Q21, mainly due to the financial expense of R\$432 million recorded, due to the effect of the application of the IPCA (replacing the SELIC) on Amazonas Energia's "inefficiency" credits and Boa Vista. Eletrobras changed the method of correction of "inefficiency" credits in 3Q21, starting to use the IPCA, as it was the correction method used in CNPE Resolution No. 15/2021, which defined the grant amount to be paid by Eletrobras for new generation concessions in the company's capitalization process.

Partially offset by:

- Derivatives gains and losses increased from a net revenue of R\$164 million in 3Q20 to a net revenue of R\$247 million in 3Q21, especially for the subsidiary Eletronorte, due to the pricing of assets, as provided for in the energy sales contract signed with Albras, which is mainly linked to the LME (Aluminum) and US dollar quotation.
- Accounting of financial income of R\$ 286 million, of which: (i) R\$ 151 million referring to the monetary adjustment over the accounting of the extension of 14-month (May 2016 to June 2017) in the coverage period of the inefficiency credits " economic and energetic , due to the publication of Law No. 14.182/2021, applicable to credits originating from companies Amazonas Energia (R\$

620 million) and Roraima Energia (R\$ 1.7 million), totaling the amount of R\$ 622 million. Such amounts were approved by ANEEL through Official Letter No. 367/2021-SFF/ANEEL, of 10/08/2021; (ii) R\$135 million of which R\$106 million refer to the update (IPCA) of the inspection result applicable to original credits from the companies Ceron, Eletoacre and Roraima Energia and R\$30 million referring to the restatement (SELIC) of economic and energy inefficiency credits up to April 2016 granted by Amazonas and Roraima Energia;

## ANALYSIS OF VARIATION 2021X2020

- The Financial Result presented, in 9M21, a variation of 46% in relation to the same period of the previous year, mainly reflecting: (i) Gains and losses with Derivatives (+R\$628 million), with emphasis on the subsidiary Eletronorte, due to the asset pricing as provided for in the energy sale agreement entered into with Albras, which is mainly linked to the LME (Aluminum) and US dollar quotation; (ii) net exchange variation, which went from a net expense of R\$1,020 million in 9M20 to a net expense of R\$270 million in 9M21, reflecting the dollar variation in the respective periods; partially offset by (iii) a decrease in income from financial investments (-R\$ 566 million) mainly due to the reduction in the rate of the indexes that remunerate the investments.

## OTHER OPERATING REVENUE AND EXPENSES

<b>Outras Receitas e Despesas</b>	<b>3T21</b>	<b>3T20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
Outras Receitas e Despesas	772	0	-	772	25	2982%
<b>Eventos não recorrentes</b>						
(-) Ajuste não recorrentes	-772	0	-	772	25	2982%
<b>Outras Receitas e Despesas Recorrente</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>

- Addition of 14 months (May 2016 to June 2017) in the period of coverage of economic and energy inefficiency credits, due to the publication of Law No. 14.182/2021, applicable to credits originating from Amazonas Energia companies (R\$ 620 million) and Roraima Energia (R\$1.7 million), totaling R\$622 million. These amounts were approved by ANEEL through Official Letter 367/2021-SFF/ANEEL, of 10/08/2021.
- The amount of R\$ 150 million, which is due to the tariff recognition associated with the AIC (fixed assets in progress) approved by ANEEL, through the extraordinary tariff review process, and which must be paid by the distributors Energisa Acre (R\$ 43, 5 million), Equatorial Alagoas (R\$ 61 million) and Piauí (R\$ 45 million) to Eletrobras, according to the following conditions described in explanatory note 34 to the Financial Statements.

## INCOME TAX

<b>Income tax and social contribution</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>	<b>2021</b>	<b>2020</b>	<b>%</b>
Current income tax and social contribution	9	-921	-101%	-1,427	-2,172	-34%
Deferred income tax and social contribution	-3,078	-545	465%	-3,669	-645	469%
<b>Total income tax and social contribution</b>	<b>-3,069</b>	<b>-1,465</b>	<b>109%</b>	<b>-5,096</b>	<b>-2,817</b>	<b>81%</b>
<b>Non-Recurring Events</b>						
(-) Non-recurring Eletrosul Adjustment / Chesf PCLD Estimate / Hydrological Risk Renegotiation	2,487	1,348	84%	2,625	1,348	95%
<b>Recurring income tax and social contribution</b>	<b>-582</b>	<b>-117</b>	<b>397%</b>	<b>-2,471</b>	<b>-1,469</b>	<b>68%</b>



## 1.2 EBITDA Consolidated



TABLE 12: EBITDA DETAIL

EBITDA	2021	2020	%	3Q21	3Q20	%
Resultado of the period	5.104	4.511	13%	965	2.814	-66%
+ Income Tax and Social Contribution Provision	5.096	2.817	81%	3.069	1.465	109%
+ Financial Result	1.122	2.097	-46%	1.059	622	70%
+ Depreciation and Amortization	1.408	1.399	1%	503	468	8%
<b>= EBITDA</b>	<b>12.730</b>	<b>10.824</b>	<b>18%</b>	<b>5.596</b>	<b>5.369</b>	<b>4%</b>
<b>Non recurring adjustments</b>						
Other revenues and expenses	-772	-25	2982%	-772	0	-
Reversal of Energy Revenue between Brazil and Uruguay	8	0		0	0	-
Interruption of Angra I and II Retroactive and Candiota Inflexibility	277	269	3%	34	269	-87%
Regulatory remeasurements - Transmission Contracts	-4,859	-4,228	15%	4,859	4,228	15%
Renegotiation of the hydrological risk, arising from resolution No. 2.932021 which ratified the term for extending the concession of the hydroelectric plants.	-4,266	0		4,266	0	-
Record of GSF expense for adherence to hydrological risk renegotiation	378	0		378	0	-
Transfer of coal from Material/Interest and Monetary Variation on debentures fixed in September/21	13	0		0	0	-
Incentive Plans (PAE, PDC)	-7	-23	-69%	-2	-15	-84%
Dismissal Eletronorte	79	0		1	0	-
Reversal of contributions to foundations - CVM 600 adjustment	-22	0		-8	0	-
Indemnities (Labor Claims) - Furnas	69	0		21	0	-
Retroactive ACT Releases and Historical Hour Bank 25%	1	0		53	12	339%
Transfer of coal to Fuel account	-13	0		0	0	-
PIS/COFINS credit - prior periods of TPP Candiota III	-4	0		0	0	-
Furnas Outsourced	0	95	-100%	0	68	-100%
Loss with CCC corresponding to the inspection of Boa Vista	58	0		58	0	-
Income tax not collected from conviction paid in 2015	42	0		0	0	-
IR arising from Transfer of Amz GT	40	0		0	0	-
Court costs and fess - Parent Compant and Furnas	48	0		3	0	-
Labor Costs	13	0		0	0	-
Indemnities - Loss and Damage	38	0		0	0	-
Debenture issue commissions in 1Q21	-8	0		0	0	-
Worthless SPE FOTE	20	0		13	0	-
Write-off of Energisa assets in 1Q21 (Assets of Distributed Distributors)	29	0		0	0	-
Generator group rental (Amapá emergency service)	57	0		6	0	-
Sale of Transmission Assets to Energisa	-3	0		0	0	-
Reimbursement of Transmission Assets to Energisa	2	0		0	0	-
Accounting issues if previous years	-7	0		0	0	-
Camargo Correa claim - Furnas	0	98	-100%	0	0	-
Installments of the agreement between Furnas and Inepar	0	38	-100%	0	9	-100%
Indemnities, losses and damages - Nova Engevix, CIEN and Furnas Outsourced	45	10	351%	0	0	-
Contingencies	1,372	532	158%	375	642	-42%
Compulsory Loan	10,094	409	2369%	9,059	377	2304%
PCLD Credit Loss Estimate (CPC 48) / PCLD Reversal CIEN / RPCs Chesf	-118	201	-159%	0	179	-100%

<b>EBITDA</b>	<b>2021</b>	<b>2020</b>	<b>%</b>	<b>3Q21</b>	<b>3Q20</b>	<b>%</b>
Onerous Contracts	23	172	-87%	23	172	-87%
(Provision)/Reversal for investment losses	111	112	0%	3	-9	-133%
RAP Adjustment Portion	0	224	-100%	0	0	-
Impairment of long-term assets	-454	-63	623%	-454	-43	965%
Provision for Implementation of Shares - Compulsory Loan	93	353	-74%	47	353	-87%
Outsourced Indemnity Incentive Provision	0	0		0	0	-
Provision ANEEL - CCC	528	18	2822%	288	27	963%
TPP Candiota III - Inflexibility	0	173	-100%	0	107	-100%
TPP Candiota III - Coal	9	0		2	0	-
<b>= Recurring EBITDA</b>	<b>15,643</b>	<b>9,188</b>	<b>70,3%</b>	<b>5,598</b>	<b>3,290</b>	<b>70%</b>

Note: As of 2019, the Company started to consider, in its recurring EBITDA, the RBSE revenue from concessions extended under Law 12,783/2013, in order to maintain a protocol similar to the debenture covenants issued in 2019. Considering the privatization of the distributors was completed in April 2019, and these operations are no longer part of its core business, the company treated as non-recurring the relevant effects of financial income, expenses, PL reversals and prospective allowance for loan losses (CPC 48) of loans contracted with them before or as a result of the privatization process, although revenues and eventual provisions arising from contracted loans may continue to affect the company's accounting result until its complete exhaustion. However, they were treated as recurring PCLDs of outstanding effective debt of distributors as well as debts related to energy supply.



### Recurring Cash Generation with Adjustment of Regulatory Transmission RAP

	<b>3Q21</b>	<b>3Q20</b>
<b>1. EBITDA Recurrent</b>	<b>5,581</b>	<b>3,290</b>
<b>2. (-) Total Corporate Revenue from Transmission</b>	<b>4,894</b>	<b>2,769</b>
O&M Revenue	1,522	1,447
Construction Revenue	97	46
Finance - Return on Investment - RBSE	742	150
Contractual Revenue Transmission	2,533	1,126
Periodic Tariff Revenue	0	0
<b>3. (+) Total Payment of Allowed Annual Revenue</b>	<b>4,015</b>	<b>3,305</b>
Revenue of RAP and indemnities	2,494	1,857
O & M Revenue	1,522	1,447
<b>4 = 1 - 2 + 3 : Approximate Cash Generation</b>	<b>4,702</b>	<b>3,826</b>

## 1.3 Consolidated Results by Continued Operations segment:



TABLE 14: FINANCIAL STATEMENT BY SEGMENT – R\$ THOUSAND

2021					
Financial Statement by Segment	Administration	Generation	Transmission	Eliminations	Total
Net Operating Revenue	189	15,245	11,047	-357	26,124
Operating Costs	-458	-5,028	-2,044	345	-7,184
Operating Expenses	-12,998	-1,465	-504	12	-14,955
<b>Operating Income Before Financial Result</b>	<b>-13,268</b>	<b>8,753</b>	<b>13,358</b>	<b>0</b>	<b>8,844</b>
Financial Result					-1,122
Result of Equity Interests					1,706
Other income and expenses					772
Income tax and social contribution					-5,096
<b>Net income (loss) for the period</b>					<b>5,104</b>

2020					
Financial Statement by Segment	Administration	Generation	Transmission	Eliminations	Total
Net Operating Revenue	169	13,452	6,730	-784	19,567
Operating Costs	-22	-7,369	-2,569	777	-9,183
Operating Expenses	-4,255	-1,166	-556	-113	-6,088
Regulatory remeasurements - Transmission Contracts	0	0	4,228	0	4,228
<b>Operating Income Before Financial Result</b>	<b>-4,107</b>	<b>4,917</b>	<b>7,834</b>	<b>-119</b>	<b>8,524</b>
Financial Result					-2,097
Result of Equity Interests					875
Other income and expenses					25
Income tax and social contribution					-2,817
<b>Net income (loss) for the period</b>					<b>4,511</b>

### 1.3.1. INDEBTEDNESS AND RECEIVABLES

 TABLE 15: GROSS DEBT AND NET DEBT

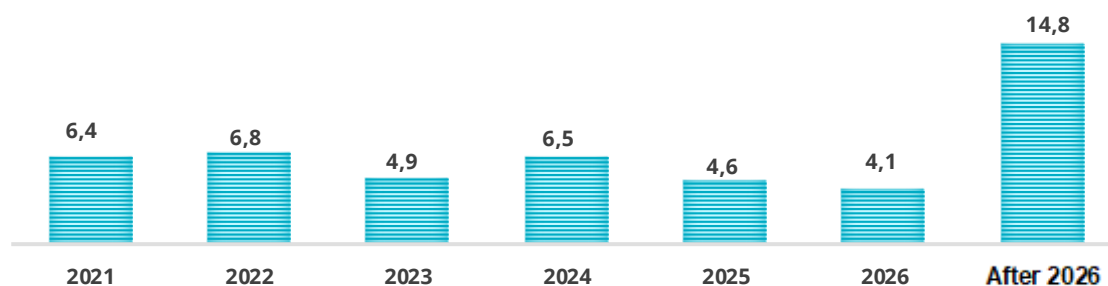
	09/30/2021
<b>Gross Debt - R\$ million</b>	<b>48,152</b>
(-) (Cash and cash equivalents + marketable securities)	20,432
(-) Financing Receivable	7,672
(-) Net balance of Itaipu Financial Assets <sup>1</sup>	941
<b>Net debt</b>	<b>19,106</b>

<sup>1</sup> See Explanatory Note 15b to the Financial Statements.

 Table 16: Debt Maturity Schedule and Debentures of the Holding and Subsidiaries included:

\* For further information, see note 20 to ITR 3Q21.

 Gross Consolidated Debt Total – R\$ billion



 Parent Company Gross Debt – R\$ billion

	2021	2022	2023	2024	2025	2026	After 2026	Total (R\$ billion)
Amortization and Debentures	5.6	4.0	2.3	4.2	3.2	2.5	6.8	28.6

 Table 17: Foreign Exchange Exposure

Asset	US\$ thousand	%	Liabilities *	US\$ thousand	%
Itaipu Loans Receivables	298,920	63%	Bônus 2021 - Eletrobras	641,092	30%
Itaipu Financial Asset	173,014	37%	Bônus 2025 - Eletrobras	498,530	23%
<b>TOTAL</b>	<b>471,933</b>	<b>100%</b>	Bônus 2030 - Eletrobras	740,401	34%
			Others	267,346	12%
			<b>TOTAL</b>	<b>2,147,369</b>	<b>100%</b>

	2021	2022	2023	2024	2025	2026	After 2026	TOTAL
Asset (US\$ million)	197.91	229.19	43.34	1.49	0.00	0.00	0.00	471.93
Liabilities (US\$ million)	669.46	45.79	46.26	19.70	518.23	19.70	828.23	2.147.37
<b>Foreign Exchange Exposure</b>	<b>-471.56</b>	<b>183.40</b>	<b>-2.92</b>	<b>-18.20</b>	<b>-518.23</b>	<b>-19.70</b>	<b>-828.23</b>	<b>-1,675.44</b>

Due to the atypical scenario and potentially unpredictable characteristics, it is not possible to accurately predict the scenarios that could materialize in the coming months in the company's operations.

\* In the balance of Bonuses 2030 and 2025, there is an accounting effect on the deferral of expenses with repurchase of the 2021 bonus due to the operation carried out in February.

## RATINGS



Table 18: Ratings

Agency	National Classification / Perspective	Last Report
Moody's BCA	"Ba3": / Estável	09/16/2020
Moody's Senior Unsecured Debt	"Ba2": / Estável	09/16/2020
Fitch - Issuer Default Ratings (Foreign Currency)	"BB-": / Negativa	06/02/2021
Fitch - Issuer Default Ratings (Local Currency)	"BB-": / Negativa	06/02/2021
S&P LT Local Currency – Escala Nacional Brasil	brAAA/Estável	03/12/2021
S&P Issuer Credit Rating – Escala Global	BB-/Estável	03/12/2021

\*CreditWatch

## FINANCING AND LOANS GRANTED (RECEIVABLES)

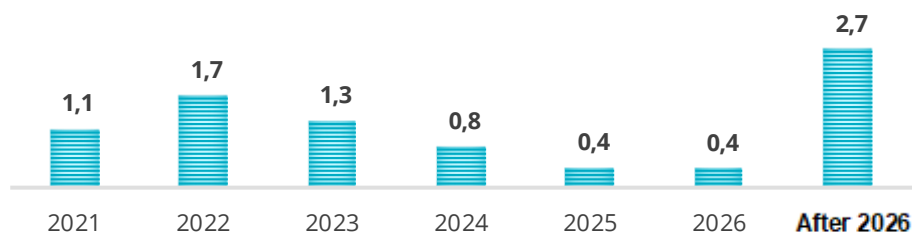


Table 19: Receivables

	Average Rate		CONSOLIDATED	
	09/30/2021	12/31/2020	09/30/2021	12/31/2020
Itaipu	6.47	6.93	1,625,944	4,200,471
CEAL	3.79	3.45	1,293,613	1,505,961
Eletropaulo	3.50	3.75	673,567	1,008,052
Amazonas D	5.98	5.78	4,005,534	3,998,324
CEPISA	4.49	2.50	496,894	571,127
Boa Vista	3.58	2.22	143,916	147,764
Outras	-	-	197,512	248,201
(-) PECLD	-	-	(764,903)	(755,002)
Total			7,672,078	10,924,899

The graphs and table below exclude charges, allowance for loan losses and financial assets of Itaipu.

\*For more information, see explanatory note 9 of ITR 3Q21.


**Total Consolidated Loans and Financing Receivables – R\$ billion**


Does not include: receivable from Itaipu's financial assets of R\$941 million and PCLD of R\$765 million and current charges.


**Loans and financing receivable Parent company - R\$ billion**

Projection Receivables	2021	2022	2023	2024	2025	2026	after 2026	TOTAL
Parent Company	1.4	2.7	2.1	1.4	0.9	0.7	3.8	13.1

Does not include charges and allowance for loan losses.


**Loans and Financing receivable Parent Company - R\$ billion**

Receivables Projection	2021	2022	2023	2024	2025	2026	After 2026	TOTAL
Parent Company	1.4	2.7	2.1	1.4	0.9	0.7	3.8	13.1

Does not include charges and PCLD.

Table 20: CCC credits assigned by Privatized Distributors

In the process of privatizing the distributors, credits contained in the right of reimbursement account recorded in the assets of the distributors in June/17 and which were being analyzed and inspected by Aneel, in processes closed in September 2021, were assigned to Eletrobras. activated in the Company's Financial Statements, of 09/30/2021, in two accounts, namely Right to Reimbursement and Financing receivable, according to Explanatory Notes 15 and 11 of 3Q21, and detailed below:

### REIMBURSEMENT RIGHT



#### Registered Net Assets – R\$ thousand

R\$ thousand	Amazonas	Ceron	Eletroacre	Boa Vista	Total
NT Aneel + Claims under analysis Aneel + "inefficiency"	2,366,317	3,008,691	116,173	120,023	5,611,205
Current Rights					
<b>Total (a)</b>	<b>2,366,317</b>	<b>3,008,691</b>	<b>116,173</b>	<b>210,249</b>	<b>5,611,205</b>

\* The balance of R\$ 2,366 million from Amazonas is composed of an obligation to return to the CCC in the amount of R\$ 504.5 million referring to the final result of the inspection of the first and second periods carried out by Aneel, and a credit receivable from National Treasury of economic and energy "inefficiency" of R\$ 2.87 billion. The economic and energy "inefficiency" credit was being updated by Selic until 2Q21, being changed in 3Q21, starting to be updated by the IPCA. The amount to be returned to the CCC must be deducted from the credit receivable from the CCC in relation to the amounts transferred from the other distributors.

\*\* The credits referring to the current rights of Ceron, Eletroacre and Boa Vista were provisioned in this 3Q21, as the amount to be returned by the distributors to Eletrobras for having realized this current credit before the credit transfer date is still under negotiation to Eletrobras. When a return agreement is signed with these distributors, Eletrobras will reverse the provision.



#### Conversion into Loans

R\$ thousand	Amazonas	Ceron	Eletroacre	Boa Vista	Total
Conversion into Loans (b)	442,366				442,366

Note: The R\$ 442.4 million credit in the table above was also a CCC credit, given by Amazonas to Eletrobras, however, as it is not part of the aforementioned inspection period, and as it is a current credit, it has already been paid by CCC to Amazonas Distribuidora, and could not have been assigned to Eletrobras, so it was converted into debt of the distributor with Eletrobras.



#### Total Credits Granted (Note 9+ Note 13)

R\$ mil	Amazonas	Ceron	Eletroacre	Boa Vista	Total
Credit assigned Net (1)	2.808.683	3.008.691	116.173	210.249	6.053.571

(1) Credits updated until 06/30/2021, by IPCA.

The National Electric Energy Agency - Aneel recognized, by decision of its collegiate board, on March 10, 2020, (i) the right to receive credits from the Ceron Fuel Consumption Account, in the amount of R\$ 1,904.0 million (at July 2019 prices), referring to the inspection of benefits due in the period from July 30, 2009 to June 30, 2016, considered as the first period of the inspection process ("First Inspection Period"), credits assigned to Eletrobras at the time of privatization of said distributor; and (ii) the right to receive credits from the Fuel Consumption Account – CCC to the Electricity Company of Acre ("Eletroacre"), in the amount of R\$ 191.6 million (at July 2019 prices), referring to the inspection of benefits due from July 30, 2009 to June 30, 2016, credits which were also assigned to Eletrobras on the occasion of the privatization of the aforementioned distributor.

Aneel's Board of Directors also approved, on March 10, 2020, the obligation to return R\$ 2,061.4 million (at March 2019 prices), referring to the CCC inspection and monthly reprocessing process paid to Amazonas Distribuidora de Energia SA ("Amazonas Energia"), from July 2016 to April 2017, referring to the Second Inspection Period. With this decision, Amazonas Energia had completed its entire inspection process, as Aneel's Board of Directors had already deliberated, on March 19, 2019, the result of the First Inspection Period of CCC reimbursements to Amazonas Energia, with the company entitled to receive a credit in the order of R\$1,591.7 million (at September 2018 prices), to be offset against the credits to be returned.

The net balance of credits granted by Amazonas Energia, positive in R\$ 2.81 billion, refers, in addition to the contract signed with the distributor, with the payment of the amount of R\$ 442.4 million in current credits, upon revenue of disallowances of the CCC arising from the economic and energy efficiency criteria, a right recognized by Law 13,299/2016, and later by Law 14,182/2021, in the historical amount of R\$ 1,978.1 million, which will be deducted from the grant amount to be paid by the Eletrobras for new generation concessions. The new law increased by 14 months the term of coverage of "inefficiency", going from Apr/16 (Law 13,299/2016) to until Jun/17. This increase in coverage, updated by the IPCA for Sep/21, brought a gain of R\$ 771 million for Amazonas' "inefficiency" credits. However, the exchange of Selic for IPCA to update these credits had a negative effect of R\$ 423 million. Eletrobras changed the way of correction of "inefficiency" credits in 3Q21, starting to use the IPCA, as it was the form of correction used in CNPE Resolution No. 15/2021, which defined the grant amount to be paid by Eletrobras for the new generation concessions in the company's capitalization process.

On June 15, 2021, Aneel approved the result of the inspection and monthly reprocessing of the benefits reimbursed by CCC to Boa Vista Energia, setting the amount to be reimbursed by CCC to the distributor at R\$ 103.9 million, February 2020 position, and establishing that the payment to Eletrobras, holder of the credits, should await the final result (first and second periods) of the inspections carried out at Amazonas Energia, Ceron, Eletroacre and Boa Vista Energia.

In a meeting held on September 28, 2021, Aneel's board deliberated on the CCC inspection processes, which are still pending analysis, according to the inspection period of Ceron, Eletroacre and Boa Vista. The amounts approved by Aneel's board were in line with the amounts presented in the latest technical notes issued by SFF-SFG-SRG/ANEEL. The amount of R\$ 806.6 million (position Apr/21) was approved as a result of Ceron's second inspection period, as well as the negative amount of R\$ 97.5 million (position Apr/21) to be returned to the CCC as a result of Eletroacre's second inspection period, and the negative amount of R\$29.7 million (Apr/21) position for Boa Vista's second inspection period.

Thus, all eight inspection processes (first and second periods of Amazonas, Eletroacre, Ceron and Boa Vista) were closed and the payment conditions to Eletrobras of the net final value of the eight inspection processes were defined. Aneel defined the final amount on the CCC inspection reimbursed to Amazonas Energia, Ceron, Eletroacre and Boa Vista Energia in the amount of R\$ 2,670.5 million, updated by the IPCA



of Aug/2021, which shall be reimbursed by the CCC to Eletrobras, as holder of the assumed credits of these distributors. This amount will be received in 60 months, in equal installments, duly updated by the IPCA, with the beginning of monthly payments being considered in the Annual Budget of the CDE 2022.

In 3Q21, Eletrobras recorded the amount of R\$ 6,053.6 million in credits assumed by distributors in their privatization processes. The amount of R\$ 2,705.2 million as the final result of the CCC inspection processes carried out by Aneel and which will be paid by the Fund to Eletrobras, the amount of R\$ 2,906.0 million in “inefficiency” credits assumed by Amazonas and Boa Vista, which will be used to deduct the grant amount to be paid by Eletrobras for new generation concessions in the company's capitalization process, and R\$ 442.4 million recorded in the loans and financing account referring to the current credit return contract signed with Amazonas Energia, which is still in the grace period for payment of the principal. It is important to highlight that Eletrobras made a provision in the amount of R\$ 340.1 million in 3Q21 referring to current credits of Ceron, Eletroacre and Boa Vista Energia (credits made before the transfer of the right to Eletrobras, and therefore, must be returned to Eletrobras) since contracts have not yet been signed with these three distributors for the refund of the amount. Currently, Eletrobras has been discussing with the three companies the amount to be paid to Eletrobras. After defining the amounts and payment conditions, the contracts will be signed and Eletrobras will revert part or all of this R\$340.1 million provision made.

Thus, as a summary of the changes in credits assumed by distributors in 3Q21, a breakdown can be made into 5 items: i) Increase of R\$ 622.0 million in “inefficiency” credits with the additional 14 months of coverage provided by Law 14.182/2021, including only the principal amount, still uncorrected; ii) financial income in the amount of R\$286.3 million, with the update by the IPCA of the additional 14 months of “inefficiency” credits, and the update by the IPCA of the result of the CCC inspection of Ceron, Eletroacre and Boa Vista; iii) financial expense in the amount of R\$446.6 million arising from the exchange of the correction of the Amazonas and Boa Vista de Selic “inefficiency” credits to the IPCA, and the correction of the net result of the inspection by Amazonas (first and second periods); iv) R\$340.1 million in the provision for current credits, given that contracts have not yet been signed with Ceron, Eletroacre and Boa Vista to refund the amounts paid by the distributors themselves before the assignment of credits to Eletrobras; v) losses of R\$ 57.6 million resulting from the incorporation of the result of the second inspection period on Boa Vista's CCC credits.

## RBSE REPROFILING

In April 2021, ANEEL approved the reprofiling of the financial component of RBSE, of the subsidiaries Furnas, Eletronorte, CGT Eletrosul and Chesf. The decision provides for a reduction in the payment curve of amounts related to the periodic review of RAPs associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027/2028 cycle, preserving, however, the remuneration by the WACC.

In September 2021, the reprofiling of the financial component of the Existing System Basic Network - RBSE was accounted for. ANEEL's decision caused a reduction in the payment curve of amounts related to the periodic review of RAPs associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027/2028 cycle, preserving, however, the remuneration for the cost of equity (Ke). For more details, see note 14 of the 3Q21 financial statements.

In 3Q21, the contractual transmission assets increased significantly, mainly due to the remeasurement of the concession assets referring to RBSE, as follows:

1. Reprofitting of the RBSE financial component, approved by ANEEL in April 2021. The decision caused a reduction in the payment curve of the amounts related to the periodic review of the RAPs associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase the flow of payments in cycles after 2023, extending such installments until the 2027/2028 cycle, preserving, however, the remuneration for the cost of equity (Ke) for RBSE;
2. Complementary recognition of the cost of equity (Ke). In 2020, ANEEL ratified only the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, resulting from the ABRACE injunction. In cycle 2021/2022, in response to a request from the Transmitters, ANEEL recognized, in addition to the correction by the IPCA, the remuneration of this amount by the Ke.
3. Completion of inspection of the appraisal report of the Regulatory Remuneration Basis – BRR of Chesf's Contract No. 061/2001. With this, the definitive values of the Periodic Review of the 2018/2023 cycle of the Allowed Annual Revenue - RAP were approved, through the publication of Ratifying Resolution No. 2935/2021.

Table 21: Reprofitting RBSE – R\$ million



<b>REPROFITTED Financial Component</b>	<b>Cycle 2021-2022</b>	<b>2022-2023</b>	<b>2023-2024</b>	<b>2024-2025</b>	<b>2025-2026</b>	<b>2026-2027</b>	<b>2027-2028</b>
<b>CHESF</b>	639	886	1,648	1,648	1,648	1,648	1,648
<b>ELETRONORTE</b>	278	393	769	769	769	769	769
<b>ELETROSUL</b>	161	215	360	360	360	360	360
<b>FURNAS</b>	806	1,199	2,635	2,635	2,635	2,635	2,635
<b>Total</b>	<b>1,884</b>	<b>2,693</b>	<b>5,411</b>	<b>5,411</b>	<b>5,411</b>	<b>5,411</b>	<b>5,411</b>
<b>Economic Component</b>	<b>Cycle 2021-2022</b>	<b>2022-2023</b>	<b>2023-2024</b>	<b>2024-2025</b>	<b>2025-2026</b>	<b>2026-2027</b>	<b>2027-2028</b>
<b>CHESF</b>	1,091	1,091	654	654	654	654	654
<b>ELETRONORTE</b>	562	562	242	242	242	242	242
<b>ELETROSUL</b>	187	187	69	69	69	69	69
<b>FURNAS</b>	1,785	1,785	1,136	1,136	1,136	1,136	1,136
<b>Total</b>	<b>3,625</b>	<b>3,625</b>	<b>2,102</b>	<b>2,102</b>	<b>2,102</b>	<b>2,102</b>	<b>2,102</b>
<b>Total RBSE after REPROFITTING</b>	<b>Cycle 2021-2022</b>	<b>2022-2023</b>	<b>2023-2024</b>	<b>2024-2025</b>	<b>2025-2026</b>	<b>2026-2027</b>	<b>2027-2028</b>
<b>CHESF</b>	1,730	1,976	2,302	2,302	2,302	2,302	2,302
<b>ELETRONORTE</b>	841	955	1,011	1,011	1,011	1,011	1,011
<b>ELETROSUL</b>	348	402	430	430	430	430	430
<b>FURNAS</b>	2,590	2,984	3,771	3,771	3,771	3,771	3,771
<b>Total</b>	<b>5,509</b>	<b>6,318</b>	<b>7,513</b>	<b>7,513</b>	<b>7,513</b>	<b>7,513</b>	<b>7,513</b>

The amounts above include TFSEE charges (Electric Energy Services Inspection Fee) and resources for R&D and Energy Efficiency, and do not include PIS and Cofins. Furthermore, the data refer to the tariff cycle and not the calendar year.

The values approved in the reprofiling were updated by the IPCA.

## 1.4. Investment

**Table 22: INVESTMENTS BY SEGMENT - R\$ million**

Investment (Corporate + Partnerships)	Realized 1Q21	Realized 2Q21	Realized 3Q21	Budget 3Q21	% 3Q21	Realized 9M21	Budget 9M21	% 9M21
<b>Generation</b>	<b>314</b>	<b>529</b>	<b>572</b>	<b>1.218</b>	<b>47%</b>	<b>1.415</b>	<b>2.882</b>	<b>49%</b>
Corporate Expansion	145	329	431	851	51%	904	1.919	47%
Maintenance	130	152	139	287	48%	421	722	58%
SPEs - Contributions	39	17	2	79	3%	58	237	25%
SPEs - Acquisitions	0	31	0	1	0%	31	4	829%
<b>Transmission</b>	<b>142</b>	<b>360</b>	<b>378</b>	<b>525</b>	<b>72%</b>	<b>881</b>	<b>1.729</b>	<b>51%</b>
Corporate Expansion	16	38	34	11	316%	87	91	96%
Reinforcements and Improvements	96	213	300	413	72%	608	1.077	56%
Maintenance	30	27	44	99	45%	101	222	46%
<b>SPEs</b>	<b>1</b>	<b>83</b>	<b>0</b>	<b>1</b>	<b>0%</b>	<b>84</b>	<b>340</b>	<b>25%</b>
<b>Others*</b>	<b>65</b>	<b>91</b>	<b>75</b>	<b>118</b>	<b>63%</b>	<b>231</b>	<b>521</b>	<b>44%</b>
<b>Total</b>	<b>522</b>	<b>981</b>	<b>1,024</b>	<b>1,861</b>	<b>55%</b>	<b>2,527</b>	<b>5,132</b>	<b>49%</b>

Others: Research, Infrastructure, Environmental Quality

\* For more details on the investments, by subsidiary or by project, see annex 3 to this Report to Investors, to be released in November 2021.

### IN 3Q21, R\$ 1,024 MILLION WERE INVESTED OF THE R\$ 1,861 MILLION BUDGET FOR THE QUARTER.

In generation, the total investment was R\$572 million, R\$431 million of which related to the expansion of corporate projects, with emphasis on: Angra 3 R\$375 million, Angra 1 and 2 R\$70 million. In generation SPEs, the realization was only R\$ 2 million at Brasil Ventos. In generation maintenance, R\$139 million were realized, with an emphasis on R\$21 million at Furnas and R\$26 million at Chesf.

In transmission, the total investment was R\$ 378 million, of which R\$ 34 million in expansion and exclusive of Chesf referring to ( LT São Luiz II/São Luiz III; / - LT Paraíso-Açu C3; / - LT Pau Ferro /Santa Rita C1; /- TL Mossoro/Açu C2; /- TL Banabuiu/Russas 230K C2). In reinforcements and improvements, R\$300 million was invested, with emphasis on: Chesf R\$178 million, CGT R\$49 million, Furnas R\$38 million and R\$36 million for Eletronorte. There was no performance in transmission SPE in 3Q21

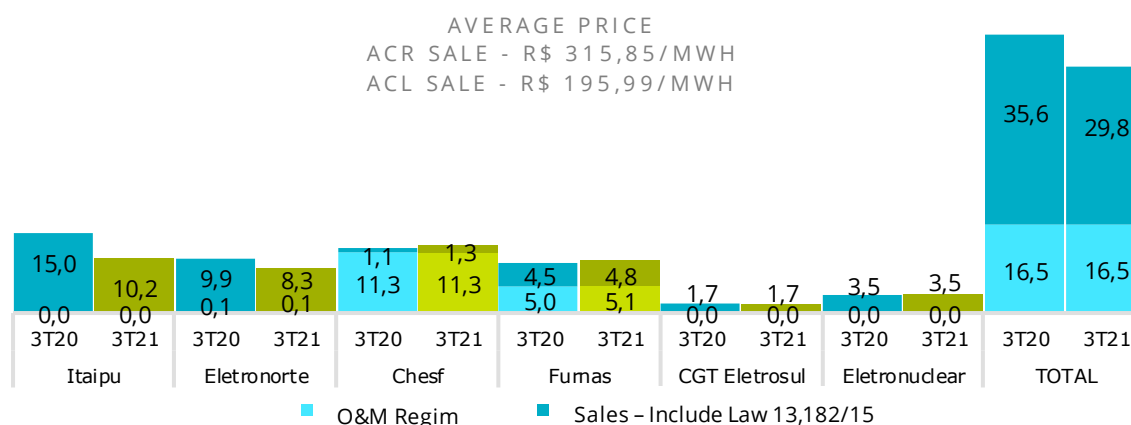
As for non-realization of investments, there was a frustration of R\$ 837 million, of which -R\$ 647 million in generation, with emphasis on the non-realization of -R\$ 333 million in Angra 3 due to delay in the bidding process for resumption of works and release of AFAC, frustration of -R\$ 86 million in maintenance of Angra 1 and 2 due to the impacts of the pandemic. In SPE, there was a frustration of R\$ 26 million in Teles Pires due to the postponement of contributions and -R\$ 34 million in Brasil Ventos due to planned contributions to subsidiaries and not made.

In transmission, investments were not made in the amount of R\$ 147 million, highlighting: -R\$ 20 million due to delays in environmental licensing, -R\$ 17 million due to impacts from COVID-19 and -R\$ 12 million due to problems with tenders. The budget for transmission SPES was only R\$1 million.

## 1.5. COMMERCIALIZATION

### 1.5.1. ENERGY SOLD IN 3Q21 – GENERATORS - TWH

In terms of the evolution of the energy market, Eletrobras Companies, in 3Q21, sold 46.3 TWh of energy, against 52.1 TWh traded in the same period of the previous year, which represents a decrease of 11%. These volumes include the energy sold from the plants under the quota regime, renewed by Law 12.783 / 2013, as well as by the plants under the exploration regime (ACL and ACR).



Sales: includes projects under Law 13,182 / 15

Average ACR Prices in the chart do not include Itaipu and O&M. Include Eletronuclear.

### 1.5.2. ENERGETIC BALANCE



TABLE 23: ENERGETIC BALANCE

Energetic Balance (MWmed)	2021	2022	2023	2024	2025
<b>Ballast</b>	<b>9,288</b>	<b>9,313</b>	<b>9,277</b>	<b>9,257</b>	<b>8,563</b>
Own resources	8,119	8,183	8,183	8,183	7.707
Energy Purchase	1,168	1,130	1,094	1,074	855
<b>Sales</b>	<b>7,190</b>	<b>6,344</b>	<b>5,843</b>	<b>4,711</b>	<b>3,123</b>
ACL - Bilateral Contracts + MCP realized	5,101	4,188	3,691	2,559	1.377
ACR - Except quotas	2,090	2,156	2,152	2,152	1.746
Average Selling Price R\$/MWh	228.96	224.83	218.12	227.88	228.91
Average Purchase Price R\$/MWh	283.32	247.60	254.38	256.79	247.58
Average Selling Price R\$/MWh (1)	186.18	184.03	171.50	169.63	178.85
Average Purchase Price R\$/MWh (1)	263.85	228.16	235.24	235.99	235.99

<b>Balance (Ballast - Sales)</b>	<b>2,097</b>	<b>2,969</b>	<b>3,434</b>	<b>4,546</b>	<b>5,440</b>
<b>Uncontracted Energy *</b>	<b>23%</b>	<b>32%</b>	<b>37%</b>	<b>49%</b>	<b>64%</b>

\* The uncontracted portion includes energy reserved for the company's hedge, strategically defined according to the GSF estimate for the period.

Contracts entered into until 09/30/2021.

The consequences of Law 14.182/2021, the decotization process of plants under the Physical Guarantee Quotas regime and the creation of the new state-owned company are not being considered in the balance sheet.

\* A parcela descontratada inclui energia reservada para hedge da companhia, definido estrategicamente conforme estimativa de GSF para o período.

The installments of Physical Guarantee Quotas and Nuclear Energy Quotas are not included in the balance.

- 1) The extension of the concession period for the Mascarenhas de Moraes and Tucuruí HPPs was considered, as established in ANEEL Ratifying Resolution No. 2.932, of September 14, 2021.
- 2) The prices of the Amazonas GT contracts (incorporated by Eletrobrás), including the PIEs contracts, arising from the Amazonas Distribuidora unbundling process, are not considered in the energy purchase and sale prices, it is worth noting that, in this case, the energy purchase and sale operations do not reflect economic impact ("pass-through").

<b>Physical Guarantee and Nuclear Energy Quotas (MWmed)</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>
Physical Guarantee Quotas for Hydroelectric Power Plants (3)	7,464	7,464	7,451	7,451	7,451
Nuclear Energy Quotas	1,573	1,573	1,573	1,573	1,573

- 3) The concession under provisional administration of the Jaguari HPP was considered, remaining until 2022. It only considers existing CCGF, different from previous publications, which considered the end of the contracts of UHE Mascarenhas de Moraes, in Jan/2024, and of UHE Tucuruí, in Aug/2024, and from these dates, these plants were considered under the Quota regime of Physical Guarantee.

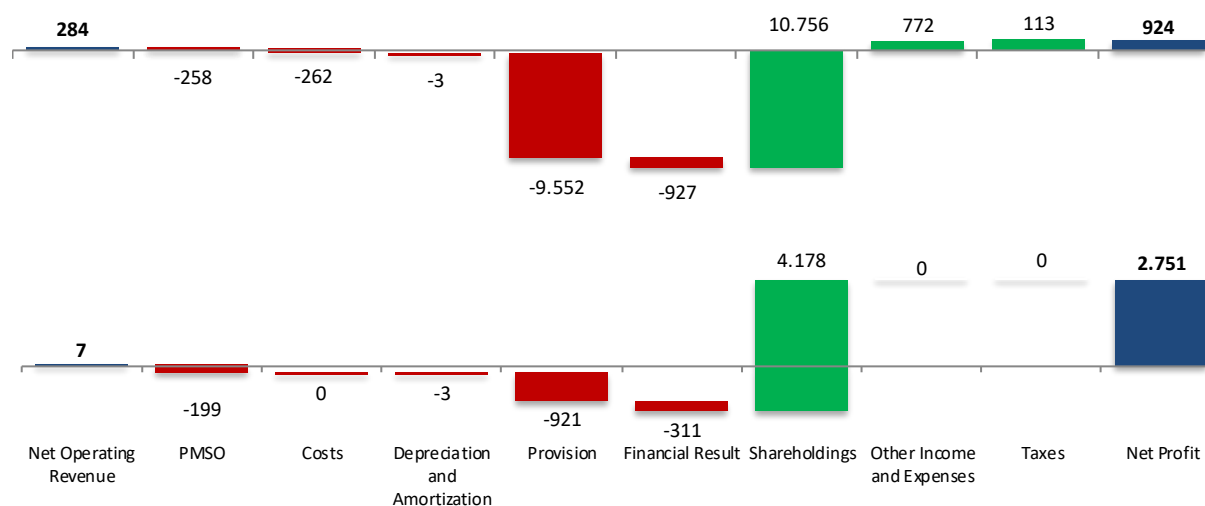
**With the consequences of Law 14.182/2021 and the decotization process of the plants under the Physical Guarantee Quotas regime, the following scenario is presented considering its implementation:**

<b>Scenario Law 14.182/2021 (MWmed)</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>
Physical Guarantee Quotas for Hydroelectric Power Plants (3) (4)	7,464	7,464	5,961	4,470	2,980
Decotization (5)	0	0	1,332	2,663	3,995
New Grants (6)	0	0	5,728	5,728	5,728

- 4) Decotization taking place gradually over a period of 5 years from 2023.
- 5) Upon decotization, the plants currently under the quota regime will have a new concession under the Independent Energy Producer - PIE regime, occurring gradually over a period of 5 years from 2023. The Physical Guarantee values were defined in Ordinance GMMME No. 544/21.
- 6) 6) New concession grants are considered as of 2023 for the Sobradinho, Itumbiara, Tucuruí, Curuá-Una and Mascarenhas de Moraes plants, whose Physical Guarantee values were defined in Ordinance GMMME No. 544/21. Regardless of what is observed in item (1).

## II. Result Analysis of Parent Company

In 3Q21, Eletrobras Holding posted net income of R\$924 million, a reduction of 66% compared to the net income of R\$2,751 million in 3Q20. The result for 3Q21 was decisively influenced by: (i) Equity Interest, of R\$ 10,756 million, mainly influenced by the results of the controlled companies as a result of the GSF agreement pursuant to Law 14,052/20 which extended the deadline for granting of several hydroelectric plants and the effect of the RBSE reprofiling; (ii) registration of Other Revenues in R\$ 772 million, which refer, first, to the recognition of R\$ 622 million due to the increase of 14 months (May 2016 to June 2017) in the period covered by Law No. 14.182/2021, which regulates the CCC reimbursement credit related to economic and energy "inefficiency" that Eletrobras may compensate for the added value to be paid in the case of decotization of hydroelectric plants and the granting of new 30-year concessions, within the scope of the privatization of Eletrobras and, second, the reimbursement of R\$ 150 million from the AIC (fixed assets in progress) to be paid by the privatized distributors to Eletrobras. This was partially offset by: (iii) negative effect on provisions for legal contingencies, with emphasis provisions related to compulsory loan lawsuits in the amount of R\$9,059 million; and (iv) constitution, in 3Q21, of R\$ 340 million in ANEEL CCC Provision due to the adjustment of current credits granted to Parent Company by the privatized distribution companies. In addition to the (iv) negative impact of the Financial Result in the amount of R\$927 million in 3Q21, mainly due to the negative effect of the exchange rate fluctuation in the period (R\$503 million) and the negative result of net monetary restatements (R\$473 million).


**EVOLUTION OF RESULT - R\$ MILLION**
**3Q21**


Note: The analysis of the results of each subsidiary can be found in Appendix II of the Investor Report.

## 2.1 Shareholdings in the Parent Company

In 3Q21, the Equity Interest result positively impacted the Company's result by R\$10,756 million, mainly due to the Equity Income from investments in subsidiaries, while the result in 3Q20 was R\$4,178 million (the amount in 3Q20 was restated due to the remeasurement of transmission assets – see Note 4.4 to the Financial Statements). Highlight for the improvement in the results of Chesf (+R\$3,323 million), Eletronorte (+R\$2,816 million), Furnas (+R\$557 million) and partially offset by the lower result of CGT Eletrosul (-R\$217 million).

## 2.2 Operating Provisions of Parent Company

In 3Q21, Operating Provisions had a negative impact on the Parent Company's results by R\$9,552 million, compared to a provision of R\$921 million in 3Q20. This variation is mainly explained by: (i) negative effect on provisions for legal contingencies, with emphasis on the compulsory loan lawsuits in the amount of R\$9,059 million, compared to a provision of R\$379 million in 3Q20; and (ii) constitution, in 3Q21, of R\$340 million in ANEEL CCC Provision due to the adjustment of current credits granted to the Holding by the privatized distributors, as mentioned in the consolidated analysis.


**Table 24: Operating Provisions (R\$ million)**

<b>Operating Provisions</b>	<b>3Q21</b>	<b>3Q20 (Restated)</b>
Guarantees	- 5	- 3
Contingencies	9,139	412
PCLD - Financing and Loans	10	99
Overdraft liabilities in subsidiaries	-	-
Investment Losses	15	18
Provision for Implantation of Shares - Compulsory Loan	47	353
ANEEL Provision - CCC	340	27
Others	5	15
<b>TOTAL</b>	<b>9,552</b>	<b>921</b>

## 2.3 Parent Company Financial Result

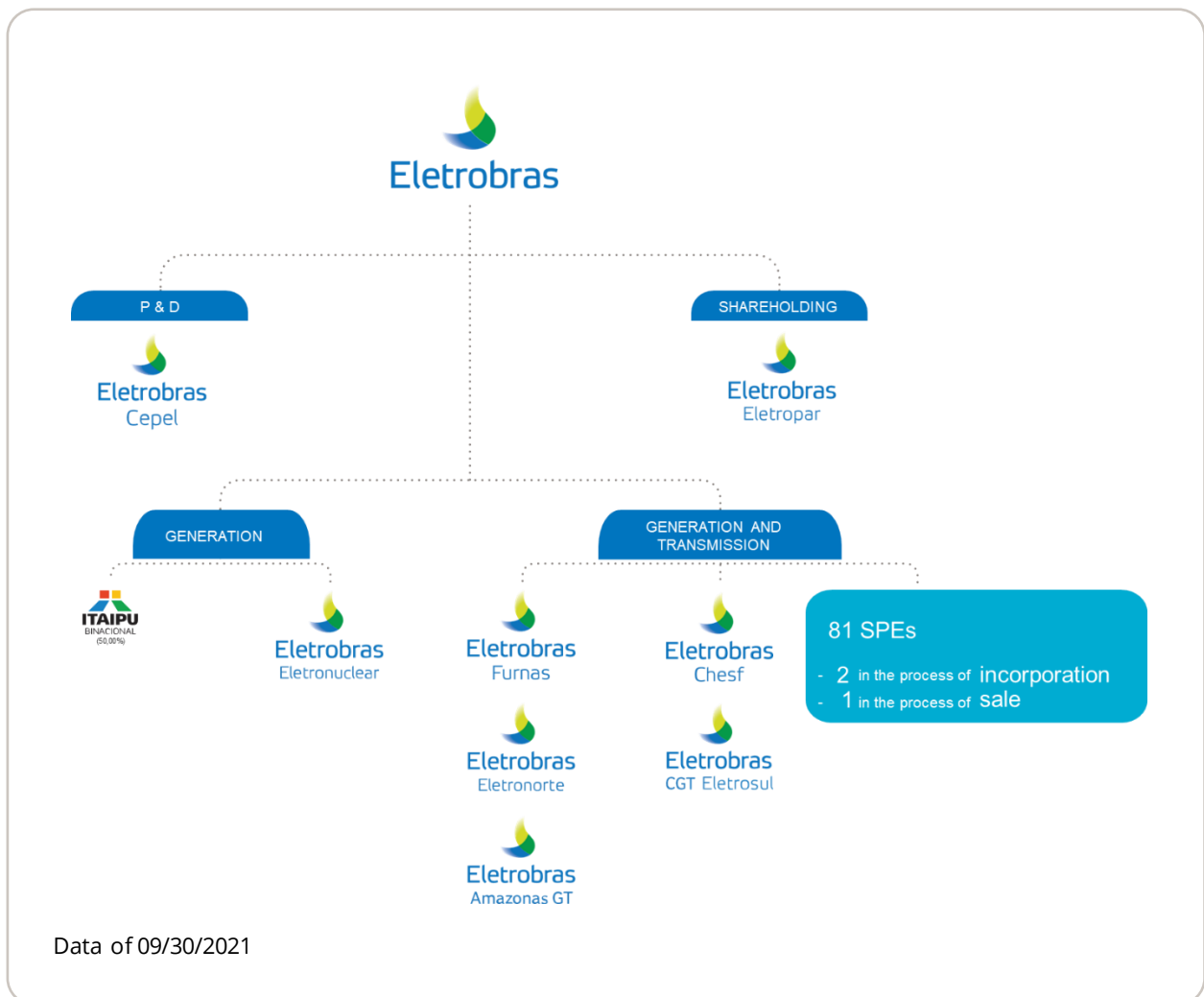
In 3Q21, the Financial Result negatively impacted the Parent Company's result by R\$927 million, as well as in 3Q20, with a negative result of R\$311 million. The result was mainly influenced by: (i) exchange rate fluctuations in the period, given the devaluation of the dollar against the real and the situation of exchange rate exposure. The result of net exchange variation went from a negative amount of R\$107 million in 3Q20 to a negative result of R\$503 million in 3Q21; and (ii) the increase in net monetary restatements, which went from a negative amount of R\$243 million in 3Q20 to a negative amount of R\$473 million in 3Q21, mainly due to the financial expense and monetary restatement considering the effect of the application of the IPCA (in replacement of SELIC) on CCC credits and obligations in the amount of R\$ 446 million, due to what was established in CNPE Resolution 15/2021.


**Table 26: Financial Result (R\$ million)**

<b>FINANCIAL RESULT</b>	<b>3Q21</b>	<b>3Q20</b>
<b>Financial income</b>		
Interest, commission and fee income	227	332
Income from financial investments	118	89
Additional moratorium on electricity	11	0
Monetary updates	- 473	- 243
Exchange variations	- 503	- 107
Interest income on dividends	209	137
Other financial income	32	28
<b>Financial expenses</b>		
Debt charges	- 392	- 283
Leasing charges	-1	-1
Charges on shareholder resources	-1	0
Other financial expenses	-155	-262
	<b>- 927</b>	<b>- 311</b>



### III. General Information



## SHARE CAPITAL

Eletrobras' capital stock, on September 30, 2021, totaled R\$ 39,057 billion, represented by 1,568,930,910 shares, of which 1,288,842,596 are common shares and 280,088,314 are preferred shares.


**TABLE 27: CAPITAL STRUCTURE**

### Eletrobras's Social Capital

Shareholding position on 09/30/2021			% Capital	
Shareholders	Quantity	Value(R\$)	%	Total
<b>Common</b>	<b>1,288,842,596</b>	<b>32,084,698,524.23</b>	<b>100.00%</b>	<b>82.15%</b>
Government	667,888,884	16,626,555,917.17	51.82%	42.57%
BNDESPAR	141,757,951	3,528,950,032.66	11.00%	9.04%
BNDES	74,545,264	1,855,744,316.08	5.78%	4.75%
Citibank	46,264,144	1,151,708,608.43	3.59%	2.95%
Iberclear - Latibex	333,835	8,310,553.49	0.03%	0.02%
FIA Dinâmica e Banclass	65,536,875	1,631,487,726.37	5.08%	4.18%
FND	45,621,589	1,135,712,719.15	3.54%	2.91%
FGHAB	1,000,000	24,894,194.70	0.08%	0.06%
Banco do Nordeste	1,420,900	35,372,161.25	0.11%	0.09%
Others	244,473,154	6,085,962,294.93	18.97%	15.58%
<b>PREF. A</b>	<b>146,920</b>	<b>3,657,455.09</b>	<b>100.00%</b>	<b>0.01%</b>
Victor Adler	52,200	1,299,476.96	35.53%	0.00%
Shareholders to be identified	42,451	1,056,783.46	28.89%	0.00%
Others	52,269	1,301,194.66	35.58%	0.00%
<b>PREF. B</b>	<b>279,941,394</b>	<b>6,968,915,567.21</b>	<b>100.00%</b>	<b>17.84%</b>
Citibank	5,052,187	125,770,126.85	1.80%	0.32%
Iberclear - Latibex	134,253	3,342,120.32	0.05%	0.01%
BNDESPAR	18,691,102	465,299,932.37	6.68%	1.19%
BNDES	18,262,671	454,634,487.64	6.52%	1.16%
3G Radar Backgrounds	28,538,776	710,449,846.28	10.19%	1.82%
Shareholders to be identified	2,023,774	50,380,223.99	0.72%	0.13%
Government	494	12,297.73	0.00%	0.00%
Others	207,238,137	5,159,026,532.02	74.03%	13.21%
<b>Total</b>	<b>1,568,930,910</b>	<b>39,057,271,546.52</b>	<b>-</b>	<b>100.00%</b>

## Shares Analysis

### Shares



Table 28: B3, ELET3 and ELET6

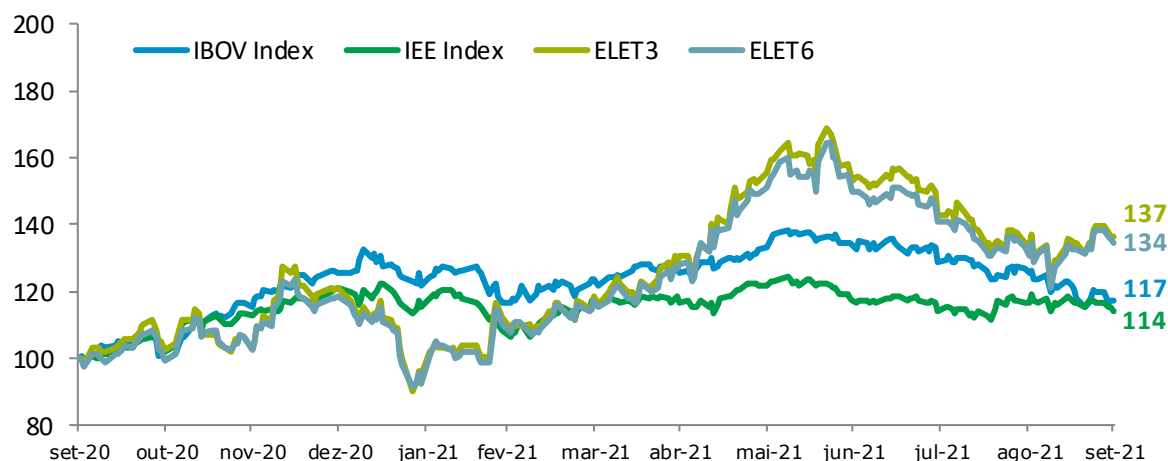
Price and Volume	(R\$) ELET3 (Common)	(R\$) ELET6 (Preferred)	(pts.) IBOV (index)	(pts.) IEE (index)
Closing Price on 09/30/2021	38.51	38.72	110,979	78,296
Maximum in the quarter	44.20	43.61	128,407	81,892
Average in the quarter	39.92	40.01	120,076	79,698
Minimum in the quarter	34.29	34.95	108,844	76,567
Variation in 3Q21	-10.8%	-10.5%	-12.5%	-2.7%
Change in the last 12 months	36.6%	34.2%	17.3%	14.2%
Average Daily Traded Volume 3Q21 (R\$ million)	160.2	79.6	-	-
Book Value per Share (R\$)	48.52	48.52	-	-
Price / Profit (P/E) (1)	65.40	65.76	-	-
Price / Shareholders' Equity (P/B) (2)	0.79	0.80	-	-

(1) Closing price of preferred and common shares at the end of the period / Net income per share. For the calculation, the accumulated net profit of the last 12 months was considered;

(2) Closing price of preferred and common shares at the end of the period / Book Value per share at the end of the period.



Evolution of Shares Traded at B3



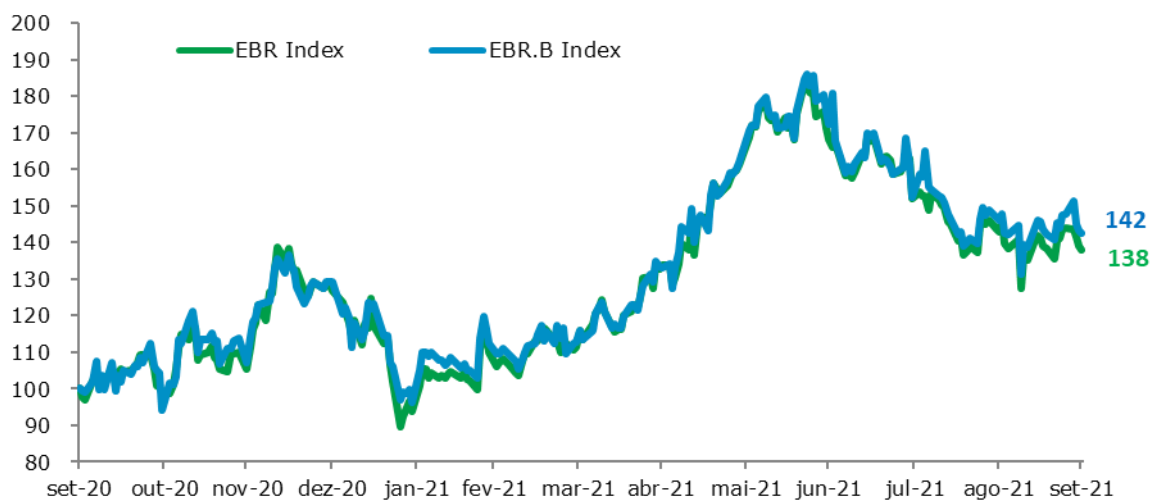
Source: AE Broadcast

Index number 09/30/2020 = 100 and ex-dividend values.

## ADR Programs


**TABLE 29: NYSE, EBRN AND EBRB**

Price and Volume	(US\$) NYSE EBRN	(US\$) NYSE EBRB
Closing Price on 09/30/2021	7.10	7.22
Maximum in the quarter	8.68	9.16
Average in the quarter	7.67	7.70
Minimum in the quarter	6.55	6.65
Variation in 3Q21	-17.9%	-17.4%
Change in the last 12 months	38.1%	42.4%
Average Daily Trading Volume 3Q21 (US\$ thousand)	5,864	56


**Evolution of Shares Traded in ADR**


Source: AE Broadcast

Index number 09/30/2020 = 100 and ex-dividend values.

## Latibex - MADRID MARKET

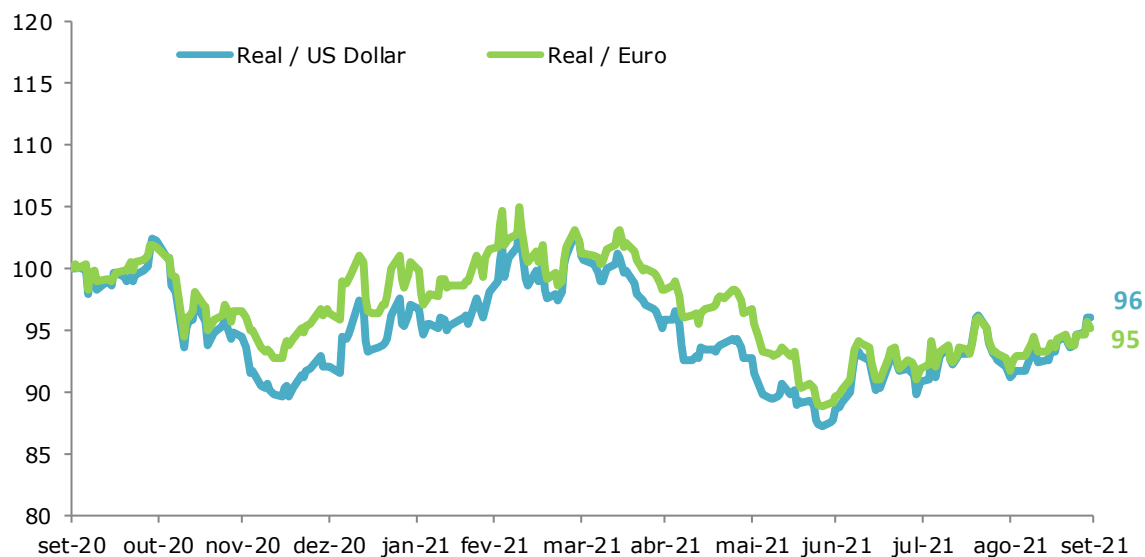


Tabela 30: LATIBEX, XELTO EXELTB

Price and Volume	(€) LATIBEX XELTO	(€) LATIBEX XELTB
Closing Price on 09/30/2021	6.15	6.10
Maximum in the quarter	7.15	7.55
Average in the quarter	6.33	6.88
Minimum in the quarter	5.60	5.60
Variation in 3Q21	-20.6%	-19.2%
Change in the last 12 months	32.5%	18.4%
Average Daily Traded Volume 3Q21 (thousands of Euros)	13.9	0.6



Evolution of Foreign Currencies



Index number 09/30/2020 = 100.

Source: Banco Central

## N° of Employees

### PARENT COMPANY


**TABLE 31: EMPLOYEES FOR WORKING TIME**

<b>Working time in the company (years)</b>	<b>3Q21</b>
Up until 5	21
6 to 10	56
11 to 15	365
16 to 20	149
21 to 25	19
More than 25	59
<b>Total</b>	<b>669</b>


**TABLE 32: EMPLOYEES BY FEDERATION STATE**

<b>Federation State</b>	<b>3Q21</b>
Rio de Janeiro	652
São Paulo	1
Brasília	15
Expatriate	1
<b>Total</b>	<b>669</b>

### TURNOVER INDEX (HOLDING)


**TABLE 33: TURNOVER HOLDING**

<b>3Q21</b>
1.74%

## Balance Sheet



(R\$ thousand)

Ativo	Parent Company		Consolidated	
	09.30.21	12.31.20	09.30.21	12.31.20
<b>CURRENT</b>				
Cash and cash equivalents	1,705,126	21,630	1,881,127	286,607
Restricted cash	3,893,807	3,412,292	3,893,807	3,573,362
Marketable securities	8,460,398	7,740,051	18,551,266	14,039,358
Customers	345,257	481,109	4,401,187	5,971,657
Asset contractual transmission	0	0	7,097,383	10,364,908
Loans and financing	3,550,100	5,937,323	2,429,175	4,748,661
Remuneration of equity interests	1,046,917	4,720,491	270,292	675,510
Taxes to recover	347,824	519,200	475,653	833,960
Income tax and social contribution	816,736	829,569	1,615,861	1,292,750
Reimbursement rights	0	0	3,267	4,684
Warehouse	281	305	587,676	509,991
Nuclear fuel stock	0	0	428,340	428,340
Derivative financial instruments	0	0	673,264	317,443
Hydrological risk	0	0	0	0
Others	2,436,134	1,683,297	2,511,564	1,855,175
	<b>22,602,580</b>	<b>25,345,267</b>	<b>44,819,862</b>	<b>44,902,406</b>
Asset held for sale	289,331	289,331	389,210	289,331
	<b>22,891,911</b>	<b>25,634,598</b>	<b>45,209,072</b>	<b>45,191,737</b>
<b>NON CURRENT</b>				
<b>LONG-TERM REALIZABLE</b>				
Reimbursement rights	5,611,205	5,583,447	5,729,850	5,583,447
Loans and financing	8,990,249	11,197,073	5,242,903	6,176,238
Customers	0	0	1,459,622	1,061,899
Marketable Securities	338,780	322,884	339,144	323,236
Nuclear fuel stock	0	0	1,381,643	1,264,780
Taxes to recover	3,365	2,781	485,075	430,045
Current Income Tax and Social Contribution	0	0	1,513,141	2,068,894
Escrow deposits	6,402,167	4,676,895	8,452,197	6,752,865
Transmission contractual asset	0	0	49,902,960	41,023,616
Financial assets - Concessions and Itaipu	1,021,388	1,103,034	3,152,989	3,199,751
Derivative financial instruments	0	0	628,828	310,100
Advances for future capital increase	2,259,232	1,223,108	0	1,541
Decommissioning Fund	1,958,863	1,753,827	1,958,863	1,753,827
Others	918,965	1,153,411	1,258,823	1,286,546
	<b>27,504,214</b>	<b>27,016,460</b>	<b>81,506,038</b>	<b>71,236,785</b>
INVESTMENT	92,006,003	77,538,694	28,493,143	29,089,522
Fixed assets net	238,298	244,673	32,971,786	32,662,912
INTANGIBLE	56,930	42,974	5,075,042	785,493
<b>TOTAL NON-CURRENT ASSETS</b>	<b>119,805,445</b>	<b>104,842,801</b>	<b>148,046,009</b>	<b>133,774,712</b>
<b>TOTAL ASSETS</b>	<b>142,697,356</b>	<b>130,477,399</b>	<b>193,255,081</b>	<b>178,966,449</b>



(R\$ thousand)

Liabilities and Equity	Parent Company		Consolidated	
	09.30.21	31.12.20	09.30.21	31.12.20
<b>CURRENT</b>				
Loans and financing and Debentures	9,009,755	7,984,194	11,875,718	11,410,751
Compulsory loan	80,354	57,201	80,354	57,201
Suppliers	618,886	705,908	3,511,594	3,904,051
Advances from customers	1,047,382	1,060,770	1,136,891	1,134,845
Taxes payable	229,012	335,432	889,144	1,194,042
Income tax and social contribution	0	0	47,468	319,435
Onerous contracts	0	0	0	40,196
Remuneration to shareholders	40,429	1,530,718	44,701	1,547,158
Financial liabilities - Concessions and Itaipu	2,134,388	647,214	2,134,388	647,214
Estimated liabilities	182,921	167,344	1,573,622	1,454,148
Reimbursement Obligations	1,493,047	1,373,656	1,766,802	1,618,508
Post-employment benefits	0	0	218,395	192,209
Provisions for contingencies	2,167,235	1,332,779	2,167,235	1,722,562
Regulatory charges	0	0	551,309	586,845
Lease	7,671	7,595	213,311	217,321
Others	126,328	111,998	389,166	353,580
	<b>17,137,408</b>	<b>15,314,809</b>	<b>26,600,098</b>	<b>26,400,066</b>
<b>NON-CURRENT</b>				
Loans and financing and Debentures	19,639,808	20,014,081	36,276,082	35,591,282
Suppliers	0	0	16,555	16,556
Advances from customers	0	0	208,204	290,870
Compulsory loan	1,109,335	989,908	1,109,335	989,908
Obligation for asset retirement	0	0	3,209,663	3,040,011
Provisions for contingencies	24,413,167	16,526,961	31,479,756	24,108,078
Post-employment benefits	1,120,996	1,131,997	6,970,556	6,824,632
Provision for unsecured liabilities	0	0	3,848	4,191
Onerous contracts	0	0	478,099	414,705
Reimbursement Obligations	0	0	92,359	22,259
Lease	42,532	48,333	733,378	835,873
Concessions payable - Use of public goods	0	0	73,531	65,954
Advances for future capital increase	75,929	74,060	75,929	74,060
Derivative financial instruments	0	0	0	10,014
Sector Charges	0	0	642,938	744,442
Taxes payable	0	0	299,712	182,179
Income tax and social contribution	600,540	650,523	6,762,310	3,705,055
Others	2,429,131	2,248,420	1,789,591	1,895,020
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>49,431,438</b>	<b>41,684,283</b>	<b>90,221,846</b>	<b>78,815,089</b>
<b>EQUITY</b>				
Share capital	39,057,271	39,057,271	39,057,271	39,057,271
Capital reserves	13,867,170	13,867,170	13,867,170	13,867,170
Profit reserves	26,616,165	28,908,054	26,616,165	28,908,054
Advances for future capital increase	0	0	0	0
Other comprehensive income accumulated	-8,424,696	-8,354,188	-8,424,696	-8,354,188
Non controlling shareholdings	0	0	304,627	272,987
Accumulated profits	5,012,600	0	5,012,600	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>76,128,510</b>	<b>73,478,307</b>	<b>76,433,137</b>	<b>73,751,294</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>142,697,356</b>	<b>130,477,399</b>	<b>193,255,081</b>	<b>178,966,449</b>



## Income Statement



(R\$ thousand)

	Parent Company		Consolidated	
	09.30.21	09.30.20	09.30.21	09.30.20
<b>NET OPERATING REVENUE</b>	<b>472,345</b>	<b>-15,113</b>	<b>26,124,306</b>	<b>19,566,810</b>
Operating costs				
Personnel, Material and Services	0	0	-2,635,804	-2,439,544
Energy purchased for resale	-418,856	-4,577	1,353,914	-1,570,469
Charges upon use of electric network	0	0	-1,800,388	-1,349,987
Fuel for electricity production	0	0	-1,830,066	-1,524,080
Construction	0	0	-769,016	-576,480
Depreciation	0	0	-1,224,303	-1,233,154
Amortization	0	0	-56,183	-44,919
Operating Provisions /Reversals net	0	0	-9,472	-367,304
Others Costs	0	0	-213,004	-76,640
<b>GROSS RESULT</b>	<b>53,489</b>	<b>-19,690</b>	<b>18,939,984</b>	<b>10,384,233</b>
Operating expenses				
Personnel, Supplies and Services	-400,505	-415,045	-2,563,827	-2,398,040
Depreciation	-8,995	-9,703	-105,691	-97,662
Amortization	-8	-8	-22,176	-23,674
Donations and contributions	-65,830	-75,769	-115,176	-137,790
Operating Provisions /Reversals net	-10,864,969	-1,111,520	-11,359,302	-2,640,507
Others	-288,703	-144,672	-788,997	-790,777
	<b>-11,629,010</b>	<b>-1,756,717</b>	<b>-14,955,169</b>	<b>-6,088,450</b>
Regulatory remeasurements - Transmission Contracts	0	0	4,858,744	4,228,337
<b>OPERATING INCOME BEFORE FINANCIAL RESULT</b>	<b>-11,575,521</b>	<b>-1,776,407</b>	<b>8,843,559</b>	<b>8,524,120</b>
<b>Resultado Financeiro</b>				
<b>Financial result</b>				
<b>Financial income</b>	697,197	1,115,374	488,565	720,892
Income from interest, commissions and fees	206,419	753,582	396,286	962,700
Income from financial investments	22,887	1,385	205,745	211,112
Moratorium on electricity	988,977	363,216	1,340,085	543,676
Active monetary updates	1,352,771	5,158,498	1,288,240	4,912,083
Active exchange rate variations	209,321	137,404	16,761	5,992
Gains on derivatives	0	0	684,564	56,396
Other financial income	128,193	138,521	353,709	214,268
<b>Financial expenses</b>				
Debt charges	-1,045,776	-1,338,305	-1,896,829	-2,249,797
Leasing charges	-3,709	-4,238	-339,591	-276,974
Charges on shareholders' funds	-1,869	-23,467	-27,348	-78,012
Passive monetary updates	-1,089,568	-483,789	-1,282,171	-544,319
Passive exchange variations	-1,568,699	-5,502,398	-1,558,126	-5,932,490
Derivative losses	0	0	0	0
Other financial expenses	-486,621	-936,638	-791,656	-642,283
	<b>-590,477</b>	<b>-620,855</b>	<b>-1,121,766</b>	<b>-2,096,756</b>
<b>INCOME BEFORE EQUITY</b>	<b>-12,165,998</b>	<b>-2,397,262</b>	<b>7,721,793</b>	<b>6,427,364</b>
RESULTS OF EQUITY	16,438,024	6,856,931	1,706,178	875,494
OUTRAS RECEITAS E DESPESAS	771,758	0	771,758	25,042
<b>OTHER REVENUE AND EXPENDITURE</b>	<b>5,043,784</b>	<b>4,459,669</b>	<b>10,199,729</b>	<b>7,327,900</b>
Current Income Tax and Social Contribution	0	0	-1,427,201	-2,171,772
Deferred Income Tax and Social Contribution	0	0	-3,668,904	-645,120
<b>NET INCOME FOR THE PERIOD</b>	<b>5,043,784</b>	<b>4,459,669</b>	<b>5,103,624</b>	<b>4,511,008</b>

## Cash Flow Statement



(R\$ thousand)

	Parent Company		Consolidated	
	09.30.21	09.30.20	09.30.21	09.30.20
<b>Operating Activities</b>				
<b>Income before income tax and social contribution</b>	<b>5.043.784</b>	<b>4.459.669</b>	<b>10.199.729</b>	<b>7.327.900</b>
Adjustments to reconcile income to cash provided by operations::				
Depreciation and amortization	9.003	9.711	1.408.353	1.399.409
Net foreign exchange rate variations	316.519	464.473	211.972	1.021.050
Financial charges	144.836	113.232	1.758.442	1.877.899
Equivalence equity results	-16.438.024	-6.856.931	-1.706.178	-875.494
Other Income and Expenses	-771.758	0	-771.758	-25.042
Contract revenue - Transmission	0	0	-7.008.578	-3.739.843
Construction Revenue	0	0	-1.103.056	-437.739
Regulatory remeasurements - Transmission Contracts	0	0	-4.858.744	-4.228.337
Operating provisions (reversals)	10.864.969	1.111.520	11.368.774	3.007.811
Participation of non-controlling shareholders	0	0	-90.643	-61.300
GSF reimbursement	0	0	-4.265.889	0
Financial instruments - derivatives	0	0	-684.564	-56.396
Others	-167.777	458.297	703.487	-521.022
	<b>-6.042.232</b>	<b>-4.699.698</b>	<b>-5.038.382</b>	<b>-2.639.004</b>
<b>(Increases) / decreases in operating assets</b>				
Customers	1	1	1.036.896	-557.013
Marketable securities	-720.347	-18.698	-4.511.920	-1.407.663
Reimbursement rights	51.040	-95.311	-66.188	-18.340
Warehouse	24	-65	-77.685	-41.850
Nuclear fuel stock	0	0	-116.863	-170.433
Financial assets - Itaipu	1.568.820	514.997	1.568.820	514.997
Assets held for sale	0	294.249	-99.879	324.009
Hydrological risk	0	0	520.785	34.062
Credits with subsidiaries - CCD	0	0	0	0
Others	110.536	128.797	62.226	-306.729
	<b>1.010.074</b>	<b>823.970</b>	<b>-1.683.808</b>	<b>-1.628.960</b>
<b>Increase / (decrease) in operating liabilities</b>				
Suppliers	-254.687	-58.257	-560.123	-568.307
Advances	0	0	-67.232	-53.459
Lease	-5.725	4.237	274.473	253.179
Estimated liabilities	15.577	26.875	-16.027	122.333
Indemnification obligations	0	0	99.003	0
Sectorial charges	0	0	-137.040	69.231
Liabilities associated with assets held for sale	0	0	0	0
Accounts payable with subsidiaries	0	0	0	0
Others	-733.239	342.622	-715.465	131.494
	<b>-978.074</b>	<b>315.477</b>	<b>-1.122.411</b>	<b>-45.529</b>
Payment of financial charges	-848.801	-631.163	-1.549.307	-1.798.451
Revenue of RAP and indemnities	0	0	7.510.113	6.519.416
Revenue of financial charges	643.814	840.415	424.945	523.603
Payment of income tax and social contribution	-155.989	-188.159	-1.920.400	-2.376.481
Revenue of remuneration for investments in equity interests	5.528.150	3.578.347	1.523.912	454.423
Supplementary pension payment	-11.002	-9.443	-241.683	-204.965

	<b>Parent Company</b>		<b>Consolidated</b>	
Payment of legal contingencies	-1.886.445	-2.871.787	-4.148.606	-2.942.684
Bonds and related deposits	-1.574.390	-728.671	-1.512.755	-765.390
<b>Net cash provided by (used in) operating activities</b>	<b>728.889</b>	<b>888.957</b>	<b>2.441.347</b>	<b>2.423.878</b>
<b>Financing Activities</b>				
Loans and financing obtained and debentures obtained	2.700.000	5.193.319	4.736.770	8.191.275
Payment of loans and financing and debentures - principal	-2.860.468	-8.099.149	-4.270.102	-9.974.976
Payment of remuneration to shareholders	-2.922.438	-2.579.579	-2.840.202	-2.590.936
Revenue of advance for future capital increase	0	0	0	0
Payment of finance leases	0	-9.899	-380.978	-409.831
Others	0	0	266	-14.236
<b>Net cash provided by (used in) financing activities</b>	<b>-3.082.906</b>	<b>-5.495.308</b>	<b>-2.754.246</b>	<b>-4.798.704</b>
<b>Investing activities</b>				
Lending and financing	0	0	0	0
Loans and financing receivables	5.076.238	4.966.163	3.615.731	3.131.802
Acquisition of fixed assets	-2.621	0	-1.375.560	-842.815
Acquisition of intangible assets	-13.964	-14.190	-133.994	-50.331
Acquisition / capital investment in equity	-9	0	-117.921	-45.569
Advance concession for future capital increase	-1.022.319	-652.339	0	-6.000
Investment sale in shareholdings	188	309.287	188	311.587
Net cash flow in the acquisition of investees	0	0	0	0
Others	0	0	-81.025	-151.858
<b>Net cash provided by (used in) investing activities from continuing operations</b>	<b>4.037.513</b>	<b>4.608.921</b>	<b>1.907.419</b>	<b>2.346.816</b>
<b>Increase (decrease) in cash and cash equivalents</b>	<b>1.683.496</b>	<b>2.570</b>	<b>1.594.520</b>	<b>-28.010</b>
Cash and cash equivalents at the beginning of the year for continued operations	21.630	18.202	286.607	335.307
Cash and cash equivalents at year-end of continuing operations	1.705.126	20.772	1.881.127	307.297
	<b>1.683.496</b>	<b>2.570</b>	<b>1.594.520</b>	<b>-28.010</b>

# IV.

## NEW SUSTAINABILITY CHANNEL

### Sustainability Channel



We have published on our website our main sustainability KPIs, reports and guidelines. However, if you don't find the related information you seek or have some specific question, get in touch with our new channel for exclusively addressing information on ESG aspects, the **Sustainability Channel**.

From now on, upon accessing this new channel, our stakeholders, specially investors, analysts and rating agencies, may submit their requests from themes established on the Sustainability Framework of the Eletrobras Companies, as well as track request status and browse a list of already responded requests on sustainability.

**[Click here](#)** and access our new **Sustainability Channel**.

#### Creation of Social Value

Health, Safety and Well-being **Intergenerational Ethics and Integrity** Engagement of Natural Capital  
**Energy Transition** Economic and Operational Performance **Risks and Opportunities**  
 Creation of Social Value **Climate Change** Management and Development of People  
 Purpose, Corporate Governance and Intergenerational Ethics and Integrity **Human Rights**  
 Engagement **Innovation and Intellectual Capital** Health, Safety and Well-being



# ANNEX

## MARKETLETTER

### 3Q2021



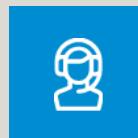
Eletrobras

# SUMMARY

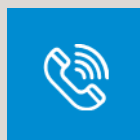
- I FINANCIAL INFORMATION FROM SUBSIDIARIES
- II FINANCIAL ANALYSIS FROM SUBSIDIARIES



The Investors Report - Annexes I, II and III can be found at excel on our website: [www.eletrobras.com.br/ri](http://www.eletrobras.com.br/ri). Annex III will be available soon.



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#### Video Conference in Portuguese

November 17, 2021  
2:30 p.m. (Brasília)  
12:30 p.m. (USA Eastern time)  
5:30 p.m. (United Kingdom time)  
Access data for Zoom platform:  
<https://tenmeetings.com.br/call-de-resultados/portal/#/home?webinar=9690151>

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<https://tenmeetings.com.br/call-de-resultados/portal/#/home?webinar=96901516398>



Get to know the Eletrobras IR Ombudsman, an exclusive platform for receiving and forwarding suggestions, complaints, compliments and requests from protesters regarding the securities market on our Investor Relations website.

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DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

ASSETS 09/30/2021	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>CURRENT</b>						
Cash and Cash Equivalents	141,721	3,402	718	19,648	491	10,021
Accounts Receivable, net	1,069,519	791,012	370,237	1,616,639	0	285,375
Financing and Loans - principal	0	0	0	0	0	0
Financing and Loans - charges	0	0	0	0	0	0
Marketable Securities	2,296,803	1,949,211	1,544,816	4,121,980	79,008	99,050
Dividends Receivable	141,819	22,295	0	14,192	0	0
Deferred Fiscal Assets (Tax and Contributions)	0	81,831	1,931	15,386	2,836	25,845
Income Tax and Social Contribution	88,670	605,190	31,978	0	1,811	71,476
Derivative Financial Instruments	0	0	0	673,264	0	0
Reimbursement Rights	0	0	3,267	0	0	0
Guarantees and Linked Deposits	0	18,748	81,805	0	0	0
Inventory	43,731	91,834	66,294	125,807	0	259,729
Contractual Assets	3,026,016	2,169,789	680,953	1,220,625	0	0
Nuclear Fuel Inventory	0	0	0	0	0	428,340
Financial Assets	0	11,996	0	0	0	0
Hydrological risk	0	0	0	0	0	0
Others	398,069	709,029	213,495	242,849	0	144,218
<b>TOTAL CURRENT ASSETS</b>	<b>7,206,348</b>	<b>6,454,337</b>	<b>2,995,494</b>	<b>8,050,390</b>	<b>84,146</b>	<b>1,324,054</b>
<b>NON-CURRENT</b>						
<b>LONG-TERM ASSET</b>						
Accounts Receivable, net	264,191	0	0	1,515,331	0	0
Financing and Loans - principal	0	0	0	0	0	0
Marketable Securities	0	217	39	108	0	0
Deferred Fiscal Assets (Taxes and Contributions)	0	203,086	133	0	0	0
Income Tax and Social Contribution	0	0	1,513,141	278,491	0	0
Derivative Financial Instruments	0	0	0	628,828	0	0
Reimbursement Rights	0	0	0	118,645	0	0
Guarantees and Linked Deposits	954,047	498,649	234,792	297,100	0	65,442
Indemnifications receivables - Law 12,783/2013	0	487,822	0	0	0	0
Nuclear Fuel Inventory (Eletronuclear)	0	0	0	0	0	1,381,643
Contractual Assets	20,843,840	15,398,916	4,560,761	9,099,443	0	0
Financial Assets	1,406,124	220,424	0	5,235	0	0
Advance for equity participation	0	0	0	0	0	0
Regulatory Asset (Portion A - CVA)	0	0	0	0	0	0
Hydrological risk	0	0	0	0	0	0
Others	148,997	101,824	243,887	605,629	0	1,960,152
<b>TOTAL LONG-TERM ASSETS</b>	<b>23,617,199</b>	<b>16,910,938</b>	<b>6,552,753</b>	<b>12,548,810</b>	<b>0</b>	<b>3,407,237</b>
<b>INVESTMENTS</b>	<b>5,539,807</b>	<b>5,501,253</b>	<b>2,190,547</b>	<b>3,919,132</b>	<b>153,345</b>	<b>0</b>
<b>FIXED ASSETS, NET</b>	<b>6,974,613</b>	<b>2,214,720</b>	<b>2,404,771</b>	<b>7,859,360</b>	<b>43</b>	<b>13,335,124</b>
<b>INTANGIBLE ASSETS</b>	<b>1,180,839</b>	<b>428,203</b>	<b>185,175</b>	<b>3,142,682</b>	<b>0</b>	<b>81,213</b>
<b>TOTAL NON-CURRENT ASSETS</b>	<b>37,312,458</b>	<b>25,055,114</b>	<b>11,333,246</b>	<b>27,469,984</b>	<b>153,388</b>	<b>16,823,574</b>
<b>TOTAL ASSETS</b>	<b>44,518,806</b>	<b>31,509,451</b>	<b>14,328,740</b>	<b>35,520,374</b>	<b>237,534</b>	<b>18,147,628</b>



DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

ASSETS 12/31/2020	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>CURRENT</b>						
Cash and Cash Equivalents	277,448	58,548	10,674	70,144	182	9,051
Accounts Receivable, net	1,414,966	1,963,986	535,413	1,345,388	0	319,724
Financing and Loans - Principal	0	0	0	0	0	0
Financing and Loans - Charges	0	0	0	0	0	0
Marketable Securities	961,965	2,079,294	1,286,868	1,500,314	92,442	378,424
Dividends Receivable	71,278	27,108	4,153	38,207	7,108	0
Deferred Fiscal Assets (Tax and Contributions)	0	64,938	8,924	0	3,613	19,949
Income Tax and Social Contribution	248,748	195,190	5,512	217,336	113	13,618
Derivative Financial Instruments	0	0	0	317,443	0	0
Reimbursement Rights	0	0	4,684	0	0	0
Guarantees and Linked Deposits	0	34,375	49,121	21,398	0	0
Inventory	42,843	85,065	55,704	142,768	0	183,306
Contractual Assets	4,561,167	3,097,503	812,555	1,893,683	0	0
Nuclear Fuel Inventory	0	0	0	0	0	428,340
Financial Assets	0	10,996	0	0	0	0
Hydrological risk	0	0	2,007	1,125	0	0
Others	317,847	583,408	127,252	245,016	79	130,568
<b>TOTAL CURRENT ASSETS</b>	<b>7,896,262</b>	<b>8,200,411</b>	<b>2,902,867</b>	<b>5,792,821</b>	<b>103,538</b>	<b>1,482,980</b>
<b>NON-CURRENT</b>						
<b>LONG-TERM ASSET</b>						
Accounts Receivable, net	272,583	0	277	1,061,622	0	0
Financing and Loans - principal	0	0	0	0	0	0
Marketable Securities	0	210	39	103	0	0
Diferred Fiscal Asset (Taxes and Contributions)	0	203,519	208	223,537	0	0
Income Tax and Social Contribution	0	145,987	1,640,404	269,604	0	0
Derivative Financial Instruments	0	0	0	310,100	0	0
Reimbursement Rights	0	0	0	0	0	0
Guarantees and Linked Deposits	897,994	488,241	300,659	296,830	0	68,222
Indemnifications receivables - Law 12,783/2013	0	487,822	0	0	0	0
Nuclear Fuel Inventory (Eletronuclear)	0	0	0	0	0	1,264,780
Contractual Assets	17,483,202	11,379,621	3,961,684	8,199,109	0	0
Financial Asset	1,367,475	230,424	0	0	0	0
Advance for equity participation	1,541	0	0	0	0	0
Regulatory Asset (Portion A - CVA)	0	0	0	0	0	0
Hydrological risk	0	0	14,551	0	0	0
Others	151,598	121,796	219,565	622,140	0	1,755,116
<b>TOTAL LONG-TERM ASSETS</b>	<b>20,174,393</b>	<b>13,057,620</b>	<b>6,137,387</b>	<b>10,983,045</b>	<b>0</b>	<b>3,088,118</b>
<b>INVESTMENTS</b>	<b>5,633,921</b>	<b>5,310,677</b>	<b>2,254,800</b>	<b>4,746,917</b>	<b>144,897</b>	<b>0</b>
<b>FIXED ASSETS, NET</b>	<b>6,702,079</b>	<b>2,083,004</b>	<b>2,758,213</b>	<b>8,013,470</b>	<b>6</b>	<b>13,018,163</b>
<b>INTANGIBLE ASSETS</b>	<b>331,066</b>	<b>117,357</b>	<b>74,304</b>	<b>127,416</b>	<b>2</b>	<b>92,374</b>
<b>TOTAL NON-CURRENT ASSETS</b>	<b>32,841,459</b>	<b>20,568,658</b>	<b>11,224,704</b>	<b>23,870,848</b>	<b>144,905</b>	<b>16,198,655</b>
<b>TOTAL ASSETS</b>	<b>40,737,721</b>	<b>28,769,069</b>	<b>14,127,571</b>	<b>29,663,669</b>	<b>248,443</b>	<b>17,681,635</b>





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Financial Information of the Subsidiaries

LIABILITIES 09/30/2021	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>CURRENT</b>						
Suppliers	676,497	394,289	298,957	720,639	0	925,413
Financing, loans and debentures	1,571,792	196,428	389,729	1,426,657	0	365,451
Tax and Social Contributions	106,530	170,671	24,407	283,722	1,627	73,175
Current Income Tax and Social Contribution	0	0	15,497	16,973	0	14,998
Derivative financial instruments	0	0	0	0	0	0
Reimbursement Obligations	0	0	0	0	0	273,755
Advance from clients	0	0	0	89,509	0	0
Shareholders' Compensation	19,500	184	234,342	714,815	0	0
Estimated Obligations	375,324	296,173	147,643	447,414	367	123,780
Provisions for Litigations	0	0	0	0	0	0
Post-Employment Benefits (Pension Plan Payments)	20,968	164,407	28,446	0	0	4,574
Leasing (principal)	21,888	35	8,537	183,958	0	8,685
Leasing (charges)	-9,794	0	-3,884	-3,785	0	0
Provisions for Onerous Contracts	0	0	0	0	0	0
Concessions payable - Use of public property	1,879	0	3,446	0	0	0
Regulatory fees	82,947	64,886	64,416	337,878	0	1,182
Others	59,408	33,745	278,680	1,535,400	23,368	21,694
<b>TOTAL CURRENT LIABILITIES</b>	<b>2,926,939</b>	<b>1,320,818</b>	<b>1,490,216</b>	<b>5,753,180</b>	<b>25,362</b>	<b>1,812,707</b>
<b>NON-CURRENT</b>						
Suppliers	0	0	71,802	0	0	0
Financing, loans and debentures	6,057,048	936,183	2,811,350	3,811,954	0	7,031,045
Tax and Social Contributions	164,039	0	0	135,461	0	212
Income Tax and Social Contribution	3,994,209	580,739	0	1,578,756	8,066	0
Deferred Income Tax and Social Contribution	0	0	0	0	0	0
Derivative financial instruments	0	0	0	0	0	0
Reimbursement Obligations	0	0	0	0	0	92,359
Advance from clients	0	0	0	208,204	0	0
Estimated Obligations	47,085	19,991	8,726	0	0	2,980
Provisions for Litigations	2,063,887	3,025,822	774,968	1,003,099	0	198,813
Provision for uncovered liability on invested companies	0	0	0	3,848	0	0
Post-Employment Benefits (Pension Plan Payments)	1,002,614	3,519,508	649,447	120,798	0	557,193
Leasing (principal)	201,421	2,011	58,023	504,809	0	4,774
Leasing (charges)	-50,453	0	-21,505	-8,234	0	0
Provision for Onerous Contracts	319,431	67,298	80,338	11,032	0	0
Concessions payable - Use of public property	34,013	0	39,518	0	0	0
Regulatory fees	192,617	450,281	40	0	0	0
Asset decommission obligation (Nuclear Power Plants)	0	0	0	0	0	3,209,663
Advances for future capital Increase	70,855	0	83,101	0	0	2,111,845
Others	366,352	530,578	75,564	1,079,082	0	0
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>14,463,118</b>	<b>9,132,411</b>	<b>4,631,372</b>	<b>8,448,809</b>	<b>8,066</b>	<b>13,208,884</b>
<b>EQUITY</b>						
Capital Stock	6,531,154	9,753,953	6,767,586	11,576,263	118,055	8,493,036
Capital reserves	5,053,045	4,916,199	0	0	0	0
Profit Reserves	14,119,110	5,403,347	1,255,195	3,725,405	60,434	0
Additional Dividend Purposed	0	0	0	0	0	0
Accumulated profit/loss	4,008,393	4,737,195	416,446	6,311,204	14,112	-4,485,380
Other Comprehensive Income	-2,583,283	-3,754,472	-212,056	-294,487	11,505	-881,619
Minority shareholdings	330	0	-20,019	0	0	0
<b>TOTAL EQUITY</b>	<b>27,128,749</b>	<b>21,056,222</b>	<b>8,207,152</b>	<b>21,318,385</b>	<b>204,106</b>	<b>3,126,037</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>44,518,806</b>	<b>31,509,451</b>	<b>14,328,740</b>	<b>35,520,374</b>	<b>237,534</b>	<b>18,147,628</b>



DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

LIABILITIES 12/31/2020	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>CURRENT</b>						
Suppliers	694,885	345,200	491,914	614,225	0	1,180,289
Financing, loans and debentures	1,525,914	239,257	552,546	1,906,405	0	344,038
Tax and Social Contributions	160,318	151,912	21,178	426,866	1,615	96,721
Current Income Tax and Social Contribution	0	0	8,574	310,789	0	72
Derivative financial instruments	0	0	0	0	0	0
Reimbursement Obligations	0	0	0	0	0	244,852
Advance from clients	0	0	0	74,075	0	0
Shareholders' Compensation	510,719	1,807,003	471,427	1,411,558	9,703	0
Estimated Obligations	278,800	352,472	145,010	423,658	367	86,497
Provisions for Litigations	0	0	0	389,783	0	0
Post-Employment Benefits (Pension Plan Payments)	12,640	149,177	26,291	0	0	4,101
Leasing - principal	17,596	33	9,513	175,000	0	22,459
Leasing - charges	-10,484	0	-4,193	-198	0	0
Provisions for Onerous Contracts	0	0	0	40,196	0	0
Concessions payable - Use of public property	1,778	0	3,084	0	0	0
Regulatory fees	82,167	73,516	73,438	342,148	0	15,576
Others	68,513	99,282	108,323	1,334,858	22,665	1,201
<b>TOTAL CURRENT LIABILITIES</b>	<b>3,342,846</b>	<b>3,217,852</b>	<b>1,907,105</b>	<b>7,449,362</b>	<b>34,350</b>	<b>1,995,806</b>
<b>NON-CURRENT</b>						
Suppliers	0	0	110,050	0	0	0
Financing, loans and debentures	6,118,704	1,013,539	2,560,167	3,910,450	0	7,267,733
Tax and Social Contributions	181,967	0	0	0	0	212
Income Tax and Social Contribution	3,044,121	0	0	0	10,411	0
Deferred Income Tax and Social Contribution	0	0	0	0	0	0
Derivative financial instruments	0	0	0	10,014	0	0
Reimbursement Obligations	0	0	0	0	0	22,259
Advance from clients	0	0	0	290,870	0	0
Estimated Obligations	47,085	57,506	10,241	0	0	8,888
Provisions for Litigations	2,037,964	3,592,441	630,087	1,051,883	0	244,718
Provision for uncovered liability on invested companies	0	0	0	4,191	0	0
Post-Employment Benefits (Pension Plan Payments)	1,012,098	3,522,069	608,237	120,797	0	519,997
Leasing - principal	214,676	2,034	64,419	571,015	0	9,539
Leasing - charges	-49,764	0	-24,379	0	0	0
Provision for Onerous Contracts	225,727	100,478	83,550	59,306	0	0
Concessions payable - Use of public property	33,558	0	32,396	0	0	0
Regulatory fees	254,456	489,939	47	0	0	0
Asset decommission obligation (Nuclear Power Plants)	0	0	0	0	0	3,040,011
Advances for future capital Increase	68,987	0	90,782	0	0	1,070,064
Others	377,075	432,656	235,189	1,188,599	0	0
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>13,566,654</b>	<b>9,210,662</b>	<b>4,400,786</b>	<b>7,207,125</b>	<b>10,411</b>	<b>12,183,421</b>
<b>EQUITY</b>						
Capital Stock	6,531,154	9,753,953	6,767,586	11,576,263	118,055	8,493,036
Capital Reserves	5,053,045	4,916,199	0	0	0	0
Profit Reserves	14,119,110	5,403,347	1,255,195	3,725,405	60,433	0
Additional Dividend Purposes	706,536	0	0	0	9,251	0
Accumulated Profit/Losses	0	0	0	0	0	-4,109,009
Other Comprehensive Income	-2,583,283	-3,754,472	-184,450	-294,486	15,942	-881,619
Minority shareholdings	1,659	21,528	-18,651	0	0	0
<b>TOTAL EQUITY</b>	<b>23,828,221</b>	<b>16,340,555</b>	<b>7,819,680</b>	<b>15,007,182</b>	<b>203,680</b>	<b>3,502,408</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>40,737,721</b>	<b>28,769,069</b>	<b>14,127,571</b>	<b>29,663,669</b>	<b>248,442</b>	<b>17,681,635</b>



DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

STATEMENT OF INCOME 09/30/2021	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>Operating Revenues</b>	<b>8,257,718</b>	<b>5,728,379</b>	<b>2,319,661</b>	<b>7,692,630</b>	<b>274</b>	<b>2,010,517</b>
Electric Energy Supply (sell) - Generation	2,119,846	229,397	1,142,921	5,179,767	0	2,291,298
Electric Energy Supply - Generation	929,908	487,226	0	995,072	0	0
Short Term Electric Energy - Generation	177,561	263,471	56,620	671,114	0	0
Revenue from Operation and Maintenance - Renewed Lines - Generation	1,116,058	1,993,981	0	26,304	0	0
Revenue from Construction of Plants - Generation	38,650	0	0	0	0	0
Financial - Return on Investment - Generation	0	0	0	0	0	0
Revenue from Operation and Maintenance - Renewed Lines - Transmission	1,474,246	1,245,803	442,117	502,536	0	0
Revenue from Operation and Maintenance - Transmission	135,955	125,354	191,138	361,536	0	0
Revenue from Construction of Plants - Transmission	2,967,950	2,077,140	676,652	1,286,836	0	0
Financial - Return on Investment - Transmission	642,619	341,008	14,683	66,096	0	0
Other Revenues	27,016	34,979	53,237	387,799	274	405
Deductions to Operating Revenues	-1,372,091	-1,069,980	-257,707	-1,784,430	0	-281,186
<b>Operating Costs</b>	<b>-2,607,792</b>	<b>-2,010,948</b>	<b>-1,116,718</b>	<b>95,205</b>	<b>0</b>	<b>-1,518,000</b>
Personnel, Supplies and Services	-744,055	-426,235	-330,597	-546,214	0	-588,703
Consensual Dismissal Plan (PDC)	0	0	0	0	0	0
Energy Purchased for Resale	-345,109	-365,113	-368,824	2,687,729	0	0
Charges upon use of electricity network	-572,303	-649,950	-41,241	-583,084	0	-135,176
Construction	-174,345	-451,567	-88,776	-101,662	0	0
Electric Energy production cost	-522,488	0	-111,221	-903,268	0	-293,089
Depreciation and Amortization	-249,492	-38,245	-156,640	-372,024	0	-464,085
Operating Provisions	0	0	-9,472	0	0	0
Others	0	-79,838	-9,947	-86,272	0	-36,947
<b>PERIODIC TARIFF REVIEW EFFECT</b>	<b>-629,913</b>	<b>-1,523,075</b>	<b>-605,485</b>	<b>-55,461</b>	<b>-4,183</b>	<b>-355,843</b>
<b>Operating Expenses</b>	<b>-429,206</b>	<b>-539,791</b>	<b>-215,569</b>	<b>-679,942</b>	<b>-4,176</b>	<b>-301,698</b>
	0	0	0	0	0	7060
Personnel, Supplies and Services	-36,444	-5,498	-2,740	-4,664	0	0
Consensual Dismissal Plan (PDC)	0	-41,548	-23,719	-31,504	-7	-22,086
Donations and Contributions	84,181	-100,596	-338,683	763,876	0	5,269
Depreciation and Amortization	-248,444	-835,642	-24,774	-103,227	0	-44,388
Operating Provisions						
Others	1,364,564	2,942,521	238,840	312,819	0	0
<b>OPERATING RESULT BEFORE FINANCIAL RESULT</b>	<b>6,384,577</b>	<b>5,136,877</b>	<b>836,298</b>	<b>8,045,193</b>	<b>-3,909</b>	<b>136,674</b>
<b>FINANCIAL REVENUES (EXPENSES)</b>						
Income from financial investments	38,255	29,585	20,642	82,901	1,371	17,113
Income from Interest, Commission and Fees	25,959	0	0	0	0	0
Additional Interest on Energy	1,693	98,520	0	82,645	0	0
Monetary Adjustment Gain	161,420	270,731	16,042	104,821	0	1,078
Exchange Variation Gain	10,599	0	0	0	0	13,823
Fair value adjustment - RBSE gain	0	0	0	0	0	0
Gains on Derivatives	0	0	0	684,564	0	0
Other Financial Income	14,829	42,050	12,131	154,339	2,693	58,882
Debt Charges - financing and loans	-306,532	-62,285	-120,125	-236,213	0	-355,760
Debt Charges - suppliers	0	0	-4,729	0	0	0
Debt Charges - leasing	-7,947	-165	-3,280	-322,999	0	-1,491
Charges on shareholders' funds	-42,678	-142,218	-8,065	-24,940	-138	0
Monetary Adjustment Loss	-124,373	-11,056	-96,879	-130,545	0	-32,734
Exchange Variation Loss	-27,064	0	-9,754	-18,357	0	-23,205
Fair value adjustment - RBSE loss	0	0	0	0	0	0
Loss on derivatives	0	0	0	0	0	0
Other Financial Expenses	-79,685	-20,344	-32,383	-55,740	-538	-175,753
<b>PROFIT/LOSS BEFORE RESULTS OF EQUITY INVESTMENTS, TAXES AND SOCIAL CONTRIBUTIONS</b>	<b>-335,524</b>	<b>204,818</b>	<b>-226,400</b>	<b>320,476</b>	<b>3,388</b>	<b>-498,047</b>
<b>RESULTS OF EQUITY METHOD INVESTMENTS</b>	<b>3,506</b>	<b>127,823</b>	<b>4,269</b>	<b>35,272</b>	<b>15,878</b>	<b>0</b>
<b>OTHER OPERATING INCOME/EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>RESULT BEFORE SOCIAL CONTRIBUTION, INCOME TAX, EMPLOYEES AND MANAGEMENT PARTICIPATION AND MINORITY PARTICIPATION</b>	<b>6,052,559</b>	<b>5,469,518</b>	<b>614,167</b>	<b>8,400,941</b>	<b>15,357</b>	<b>-361,373</b>
Total Income Taxes and Social Contributions and Fiscal Incentives Revenue	-2,058,713	-732,323	-199,089	-2,089,737	-1,245	-14,998
<b>RESULT BEFORE EQUITY PARTICIPATIONS</b>	<b>3,993,846</b>	<b>4,737,195</b>	<b>415,078</b>	<b>6,311,204</b>	<b>14,112</b>	<b>-376,371</b>
Minority Participation	-24	0	1,368	0	0	0
<b>NET INCOME FOR THE PERIOD</b>	<b>3,993,870</b>	<b>4,737,195</b>	<b>416,446</b>	<b>6,311,204</b>	<b>14,112</b>	<b>-376,371</b>



DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

STATEMENT OF INCOME 09/30/2020	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletropar	Eletronuclear
<b>Operating Revenues</b>	<b>6,133,707</b>	<b>4,060,581</b>	<b>1,942,316</b>	<b>4,926,226</b>	<b>168</b>	<b>2,262,462</b>
Electric Energy Supply (sell) - Generation	2,064,922	177,415	1,057,287	3,664,473	0	2,578,304
Electric Energy Supply - Generation	888,340	432,976	0	649,134	0	0
Short Term Electric Energy - Generation	114,544	320,114	24,966	221,267	0	0
Revenue from Operation and Maintenance - Renewed Lines - Generation	1,035,591	1,850,161	0	25,276	0	0
Revenue from Construction of Plants - Generation	22,725	0	0	0	0	0
Financial - Return on Investment - Generation	0	0	0	0	0	0
Revenue from Operation and Maintenance - Renewed Lines - Transmission	1,261,439	1,129,380	489,684	492,278	0	0
Revenue from Operation and Maintenance - Transmission	108,932	70,801	157,012	209,287	0	0
Revenue from Construction of Plants - Transmission	1,746,614	847,175	362,498	765,148	0	0
Financial - Return on Investment - Transmission	181,483	124,946	69,465	39,098	0	0
Other Revenues	19,282	15,426	41,165	315,705	168	0
Deductions to Operating Revenues	-1,310,165	-907,813	-259,761	-1,455,440	0	-315,842
<b>Operating Costs</b>	<b>-2,718,977</b>	<b>-1,649,404</b>	<b>-1,473,583</b>	<b>-2,357,782</b>	<b>0</b>	<b>-1,325,853</b>
Personnel, Supplies and Services	-682,377	-432,560	-318,498	-519,615	0	-432,175
Extraordinary Retirement Plan (PAE)	0	0	0	3,909	0	-3,150
Energy Purchased for Resale	-828,533	-271,553	-440,648	-224,281	0	0
Charges upon use of electricity network	-523,876	-590,963	-37,425	-528,810	0	-135,946
Construction	-203,524	-277,087	-87,798	-38,759	0	0
Electric Energy production cost	-270,973	0	-52,558	-689,685	0	-292,743
Depreciation and Amortization	-209,694	-69,865	-155,047	-373,057	0	-431,195
Operating Provisions	0	0	-396,636	29,332	0	0
Others	0	-7,376	15,027	-16,816	0	-30,644
<b>Operating Expenses</b>	<b>-1,013,200</b>	<b>-1,289,812</b>	<b>-613,250</b>	<b>-930,298</b>	<b>19,308</b>	<b>-356,943</b>
Personnel, Supplies and Services	-464,345	-483,688	-185,749	-534,482	-3,486	-265,632
Consensual Dismissal Plan (PDC)	-535	0	-113	4,605	0	17,904
Donations and Contributions	-42,001	-6,326	-2,390	-11,492	0	-914
Depreciation and Amortization	0	-37,296	-26,408	-23,513	-2	-23,365
Operating Provisions	-193,206	-675,135	-376,696	-318,495	23,327	-13,723
Others	-313,113	-87,367	-21,894	-46,921	-531	-71,213
<b>PERIODIC TARIFF REVIEW EFFECT</b>	<b>2,104,182</b>	<b>476,529</b>	<b>676,301</b>	<b>971,325</b>	<b>0</b>	<b>0</b>
<b>OPERATING RESULT BEFORE FINANCIAL RESULT</b>	<b>4,505,712</b>	<b>1,597,894</b>	<b>531,784</b>	<b>2,609,471</b>	<b>19,476</b>	<b>579,666</b>
<b>FINANCIAL REVENUES (EXPENSES)</b>						
Income from financial investments	33,400	52,551	34,170	72,104	2,736	2,288
Income from Interest, Commission and Fees	20,907	0	0	0	0	0
Additional Interest on Energy	4,186	176,721	0	28,820	0	0
Monetary Adjustment Gain	125,697	43,531	0	81,398	0	1,996
Exchange Variation Gain	17,898	0	0	0	0	3,994
Fair value adjustment - RBSE gain	0	0	0	0	0	0
Derivatives financial instruments	0	0	0	332,902	0	0
Other Financial Income	6,718	11,376	28,245	34,518	2	517,454
Debt Charges - financing and loans	-325,348	-60,368	-127,739	-241,363	0	-430,663
Debt Charges - suppliers	0	0	-5,629	0	0	0
Debt Charges - leasing	-8,638	-165	-3,415	-171,155	0	-3,080
Charges on shareholders's funds	-24,039	-77,294	-2,414	-28,029	0	0
Monetary Adjustment Loss	-17,932	-2,703	-17,746	-128,533	0	-17,020
Exchange Variation Loss	-152,701	0	-223,858	-170,996	0	-150,819
Fair value adjustment - RBSE loss	0	0	0	0	0	0
Losses on derivatives	0	0	0	-276,506	0	0
Other Financial Expenses	-46,499	-11,148	-11,251	-67,362	-544	-105,224
<b>PROFIT/LOSS BEFORE RESULTS OF EQUITY INVESTMENTS, TAXES AND SOCIAL CONTRIBUTIONS</b>	<b>-366,351</b>	<b>132,501</b>	<b>-329,637</b>	<b>-534,202</b>	<b>2,194</b>	<b>-181,074</b>
<b>RESULTS OF EQUITY METHOD INVESTMENTS</b>	<b>-183,589</b>	<b>-21,007</b>	<b>-35,403</b>	<b>18,520</b>	<b>12,067</b>	<b>0</b>
<b>OTHER OPERATING INCOME/EXPENSES</b>	<b>25,042</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>RESULT BEFORE SOCIAL CONTRIBUTION, INCOME TAX, EMPLOYEES AND MANAGEMENT PARTICIPATION AND MINORITY PARTICIPATION</b>	<b>3,980,814</b>	<b>1,709,388</b>	<b>166,744</b>	<b>2,093,789</b>	<b>33,737</b>	<b>398,592</b>
Income Tax and Social Contribution and Fiscal Incentives Revenue	-1,582,533	-599,616	237,983	-521,438	0	-184,898
<b>RESULT BEFORE EQUITY PARTICIPATIONS</b>	<b>2,398,281</b>	<b>1,109,772</b>	<b>404,727</b>	<b>1,572,351</b>	<b>33,737</b>	<b>213,694</b>
Minority Participation	6	0	1,440	0	0	0
<b>NET INCOME FOR THE PERIOD</b>	<b>2,398,275</b>	<b>1,109,772</b>	<b>406,167</b>	<b>1,572,351</b>	<b>33,737</b>	<b>213,694</b>

2021	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletronuclear	Eletropar
<b>Operating Activities</b>						
Profit (loss) before income tax and social contribution	6,052,559	5,469,518	614,167	8,400,941	-361,373	15,357
Depreciation and Amortization	249,492	79,793	180,359	403,528	486,171	7
Net monetary variations	-37,047	-259,675	80,837	25,724	31,656	0
Net exchange variations	16,465	0	9,754	18,357	9,382	0
Financial Charges	331,198	62,450	136,199	584,152	357,251	0
Financial Income - Concession Assets	-2,967,950	-2,077,140	-408,582	-1,286,836	0	0
Construction Income	-681,269	-341,008	-14,683	-66,096	0	0
RBSE Income	0	0	-268,070	0	0	0
Result of equity method investees	-3,506	-127,823	-4,269	-35,272	0	-15,878
Operating Provisions	-84,181	1,008,381	348,155	-763,876	-5,269	-19,306
Provision (reversal) for expected loss in doubtful receivables	0	0	0	0	0	0
Provision (reversal) for contingencies	0	0	0	0	0	0
Provision (reversal) for impairment of long-lived assets	0	0	0	0	0	0
Provision (reversal) for onerous contracts	0	0	0	0	0	0
Provision (reversal) for investment losses	0	0	0	0	0	0
Minor shareholders' share	24	0	0	0	0	0
Charges on resources from shareholders' compensation	0	0	8,065	0	0	0
Financial Instruments - Derivatives Net Income	0	0	0	-684,564	0	0
Other adjustments before IR / CS (LAIR)	-2,185,815	-2,829,419	-691,664	-3,496,291	518,374	0
<b>(Increase) decrease on operating assets/liabilities</b>	<b>416,395</b>	<b>921,941</b>	<b>-409,028</b>	<b>753,430</b>	<b>-658,051</b>	<b>17,672</b>
<b>Cash flows from Operating Activities</b>	<b>1,106,365</b>	<b>1,907,018</b>	<b>-418,760</b>	<b>3,853,197</b>	<b>378,141</b>	<b>-2,148</b>
Payment of interest	-283,922	-53,284	-97,581	-128,114	-356,474	0
Amounts received from allowed annual revenue	274,586	310,782	789,940	298,174	0	0
Receipt of Financial Asset Indemnities (RBSE/Ke)	2,875,060	1,958,306	385,553	899,064	0	0
Receipt of interest	0	0	0	0	0	0
Payment of income tax and social contributions	-1,148,112	-402,171	-68,206	-108,991	-14,999	0
Payment of refinancing of taxes and contributions - principal	-21,932	0	0	0	0	0
Receipt of financial asset compensation	99,134	0	0	0	0	2,457
Pension Plan Payments	-72,059	-152,080	-2,876	0	-3,666	0
Payment of legal provisions	0	-1,614,472	-107,527	-516,138	0	0
Judicial Deposits	-29,559	2,734	42,041	45,152	1,267	0
<b>Net Cash from (used in) Operating Activities</b>	<b>2,799,561</b>	<b>1,956,833</b>	<b>522,584</b>	<b>4,342,344</b>	<b>4,269</b>	<b>309</b>
<b>Cash Flows from Financing Activities</b>						
Loans and financing	1,600,000	36,770	400,000	0	0	0
Payment of Loans and financing - principal	-1,779,897	-177,014	-367,984	-310,745	-234,500	0
Payment of Shareholders Remuneration	-1,163,859	-1,949,037	-245,149	-721,617	0	0
Advances for Future Capital Increase (AFAC)	0	0	-7,681	0	1,030,000	0
Payment of leasing - IFRS 16	-16,909	0	-9,307	-334,732	-20,030	0
Others	266	0	0	0	0	0
<b>Net Cash from (used in) Financing Activities</b>	<b>-1,360,399</b>	<b>-2,089,281</b>	<b>-230,121</b>	<b>-1,367,094</b>	<b>775,470</b>	<b>0</b>
<b>Cash Flows from Investment Activities</b>						
Loans and Financing - Payment	0	0	0	0	0	0
Loans and Financing - Receipt	0	0	0	0	0	0
Acquisition of fixed assets	-225,087	-86,213	-69,948	-75,482	-916,210	0
Acquisition of intangible assets	-2,935	-22,630	-82,649	0	-11,816	0
Capital investment in equity investments	-43,716	0	-8,463	0	0	0
Investment for future capital increases	0	0	0	0	0	0
Sale of investments in equity interests	0	0	0	0	0	0
Others	-1,303,151	186,145	-141,359	-2,950,264	149,257	0
<b>Net Cash from (used in) investments activities</b>	<b>-1,574,889</b>	<b>77,302</b>	<b>-302,419</b>	<b>-3,025,746</b>	<b>-778,769</b>	<b>0</b>
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>-135,727</b>	<b>-55,146</b>	<b>-9,956</b>	<b>-50,496</b>	<b>970</b>	<b>309</b>
<b>Cash and cash equivalents - beginning of period</b>	<b>277,448</b>	<b>58,548</b>	<b>10,674</b>	<b>70,144</b>	<b>9,051</b>	<b>182</b>
<b>Cash and cash equivalents - end of period</b>	<b>141,721</b>	<b>3,402</b>	<b>718</b>	<b>19,648</b>	<b>10,021</b>	<b>491</b>
	<b>-135,727</b>	<b>-55,146</b>	<b>-9,956</b>	<b>-50,496</b>	<b>970</b>	<b>309</b>



DFR - Investor Relations Superintendence  
Marketletter - Annex I - 3Q21  
Financial Information of the Subsidiaries

2020	Furnas	Chesf	CGT Eletrosul	Eletronorte	Eletronuclear	Eletropar
<b>Operating Activities</b>						
Profit (loss) before income tax and social contribution	3,980,814	1,709,388	166,744	2,093,789	398,592	33,737
Depreciation and Amortization	209,694	107,161	181,455	396,570	454,560	2
Net monetary variations	-107,765	-40,828	17,746	47,135	15,024	0
Net exchange variations	134,803	0	223,858	170,996	146,825	0
Financial Charges	1,049,208	137,827	139,197	440,547	433,743	0
Financial Income - Concession Assets	-204,208	-124,946	-69,465	-39,098	0	0
Construction Income	0	0	-151,007	-445,368	0	0
RBSE Income	183,589	21,007	35,403	-18,520	0	-12,067
Result of equity method investees	-1,746,614	-847,175	-211,491	-319,780	0	0
Operating Provisions	-156,331	675,134	327,247	155,136	13,723	-23,327
Provision (reversal) for expected loss in doubtful receivables	0	0	0	0	0	0
Provision (reversal) for contingencies	0	0	0	0	0	0
Provision (reversal) for impairment of long-lived assets	0	0	0	0	0	0
Provision (reversal) for onerous contracts	0	0	0	0	0	0
Provision (reversal) for investment losses	0	0	0	0	0	0
Minor shareholders' share	-5	0	0	0	0	0
Regulatory remeasurements - Transmission Contracts	-2,104,182	-476,529	-676,301	-971,325	0	0
Charges on resources from shareholders	0	0	0	0	0	0
Financial Instruments - Derivatives Net Income	0	0	0	-56,396	0	0
Other adjustments before IR / CS (LAIR)	-386,445	-794,020	243,577	-129,458	-144,637	373
<b>(Increase) decrease on operating assets/liabilities</b>	<b>282,513</b>	<b>158,400</b>	<b>-97,172</b>	<b>-403,000</b>	<b>-701,574</b>	<b>39</b>
<b>Cash flows from Operating Activities</b>	<b>1,135,071</b>	<b>525,419</b>	<b>129,791</b>	<b>921,228</b>	<b>616,256</b>	<b>-1,243</b>
Payment of interest	-726,961	-23,862	-98,166	-191,324	-339,618	0
Amounts received from allowed annual revenue	212,510	194,755	164,048	180,935	0	0
Receipt of Financial Asset Indemnities (RBSE)	2,775,194	1,729,303	347,967	905,768	0	0
Receipt of interest	18,993	0	0	0	0	0
Payment of income tax and social contribution	-1,276,743	-487,438	-110,836	-107,353	-181,950	0
Payment of refinancing of taxes and contributions - principal	-16,095	0	0	0	0	0
Receipt of financial asset compensation	83,858	0	3,975	6,675	0	1,408
Pension Plan Payments	-67,096	-121,037	-3,990	0	-3,399	0
Payment of legal provisions	0	-38,477	0	-32,420	0	0
Judicial Deposits	-22,786	41,651	-79,966	17,599	5,818	0
<b>Net Cash provided by Operating Activities</b>	<b>2,115,945</b>	<b>1,820,314</b>	<b>352,823</b>	<b>1,701,108</b>	<b>97,107</b>	<b>165</b>
<b>Financing Activities</b>						
Loans and financing	1,358,167	48,551	0	1,000,000	0	0
Payment of Loans and financing - principal	-1,727,361	-119,387	-267,051	-1,332,055	-158,772	0
Payment of Shareholders Remuneration	-1,164,637	-1,252,820	-113,190	-700,549	0	0
Advances for Future Capital Increase (AFAC)	0	0	131,339	0	532,349	0
Payment of leasing - IFRS 16	-16,140	0	0	0	0	0
Others	40	74,663	25,341	134,572	0	0
<b>Net Cash provided by Financing Activities</b>	<b>-1,549,931</b>	<b>-1,248,993</b>	<b>-223,561</b>	<b>-898,032</b>	<b>373,577</b>	<b>0</b>
<b>Investment Activities</b>						
Loans and Financing - Payment	0	0	0	-100,000	0	0
Loans and Financing - Receipt	2,914	0	0	100,000	0	0
Acquisition of fixed assets	-287,812	-156,262	-20,919	-43,240	-334,112	0
Acquisition of intangible assets	-4,653	-17,255	-438	-5,754	-8,041	0
Capital investment in equity investments	-35,588	0	-9,981	0	0	0
Investment for future capital increases	0	-6,000	0	0	0	0
Sale of investments in equity interests	0	0	0	0	0	0
Others	-198,236	-405,230	-85,498	-851,744	-122,801	0
<b>Net Cash from investments activities</b>	<b>-523,375</b>	<b>-584,747</b>	<b>-116,836</b>	<b>-900,738</b>	<b>-464,954</b>	<b>0</b>
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>42,639</b>	<b>-13,426</b>	<b>12,426</b>	<b>-97,662</b>	<b>5,730</b>	<b>165</b>
<b>Cash and cash equivalents - beginning of period</b>	<b>72,607</b>	<b>118,001</b>	<b>13,981</b>	<b>4,098</b>	<b>8,706</b>	<b>23</b>
<b>Cash and cash equivalents - end of period</b>	<b>115,246</b>	<b>104,575</b>	<b>26,407</b>	<b>-93,564</b>	<b>14,436</b>	<b>188</b>
	<b>42,639</b>	<b>-13,426</b>	<b>12,426</b>	<b>-97,662</b>	<b>5,730</b>	<b>165</b>

**FURNAS**

The Company, as a result of the guidelines of Official Letter CVM/SNC/SEP 04/2020, issued on December 1, 2020, remeasured its transmission assets - RBSE, from 4Q20 on, until then classified as Financial Assets to Contract Assets, as provided by CPC 47/IFRS 15 - Customer Contract Revenue. In this way, there was an impact on the presentation of transmission revenues and on the adjustment to fair value of RBSE in the financial result.

**Result Analysis**

In 3Q21, the Company announced a result 19.3% higher than in 3Q20, going from a profit of R\$ 2,260 million in 3Q20 to a profit of R\$ 2,696 million in 3Q21, mainly due to the factors described below.

**Operating Revenue - Generation and Transmission Companies**

Net Operating Revenue presented, in 3Q21, an increase of 49.4% compared to 3Q20, going from R\$ 2,184 million in 3Q20 to R\$ 3,263 million in 3Q21. The variations of each revenue account are detailed below:

Gross Revenue - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Generation</b>	<b>1,529,547</b>	<b>1,332,054</b>	<b>14.8</b>	
Energy supply to distribution companies	804,085	578,332	39.0	The variation is mainly due to: (i) greater quantity traded in the ACL (Free Market) supply for the period, due to business opportunity, (1,928 GWh in 2021 against 1,608 GWh in 2020), which added to the 9% increase in the average price of traded energy, represented an increase of R\$ 96 million; (ii) price readjustment of ACRR (Regulated Market) contracts by the IPCA, around R\$ 10 million; (iii) Larger generation dispatch from the Santa Cruz Plant, of 321,756 MWh, due to the water crisis. In 3Q20, dispatch was 1,202 MWh, representing an increase of R\$118 million.
Supply	313,811	298,774	5.0	The variation is mainly due to: (i) readjustment in unit prices of supply contracts, linked to HPP Itumbiara (Law 13,182) of approx. 4.5%; and (ii) variation in ICMS levy.
Short Term Market (CCEE)	16,671	76,726	-78.3	The variation is mainly due to: (i) a decrease in the GSF (Generation Scaling Factor) of approximately 15% (66% in the period in 2020 and 51% in 2021), resulting in a lower amount of available energy and, consequently, lower positive exposure, although there was an increase in the PLD (Differences Settlement Price) (2020: R\$ 91.68 / 2021: R\$ 581.71).
O&M Income - Renewed Power Plants pursuant Law 12,783/2013	381,234	374,668	1.8	The variation is mainly due to: (i) annual RAG (Annual Generation Revenue) readjustment of around 3%, which reflects an increase of R\$ 10 million, pursuant to Anel's Ratifying Resolution No. 2502/2021; (ii) entry of the Jaguar plant in Jan/21, temporarily operated by Furnas, representing an increase in revenue of R\$3 million, without comparison in 2020; and (iii) lower CFURH and, consequently, PIS/COFINS by around R\$ 6 million.
Generation Construction Income	13,746	3,554	286.8	The variation is mainly due to: (i) being based on the investment made, therefore it is not comparable with past periods. The main variations that occurred in the plants were: (a) Marimbondo in the amount of R\$5.07 million (3Q20 = R\$1.50 million and in 3Q21 = R\$6.58 million); (b) LCB Carvalho in the amount of R\$ 1.97 million (3Q20 = R\$ 241 thousand and in 3Q21 = R\$ 2.21 million); (c) Furnas in the amount of R\$1.55 million (3Q20 = R\$862 thousand and in 3Q21 = R\$2.42 million); (d) Porto Colombia in the amount of R\$ 926 thousand (3Q20 = R\$ 452 thousand and in 3Q21 = R\$ 1.38 million); (e) Corumbá in the amount of R\$ 421 thousand (3Q20 = R\$ 115 thousand and in 3Q21 = R\$ 536 thousand); and (f) Funil in the amount of R\$ 244 thousand (3Q20 = R\$ 379 thousand and in 3Q21 = R\$ 623 thousand).
<b>Transmission</b>	<b>2,158,565</b>	<b>1,317,748</b>	<b>63.8</b>	
O&M Income - Renewed lines - Transmission	494,261	528,449	-6.5	The variation is mainly due to: (i) redistribution between the construction pricing and the operation and maintenance pricing, in the amount of approximately R\$ 44 million, due to the new estimations of the evolution of the execution of transmission projects in course and ANEEL authorizations, carried out in the period, of RAPS (Annual Allowed Revenue) for completed transmission projects.
O&M Income - Transmission	53,857	49,406	9.0	The variation is mainly due to: (i) change in tariff cycles, based on current regulations and which brought about 9% readjustments in the Transmission Companies' RAPS (Annual Allowed Revenue).
Transmission Construction Income	569,728	67,077	749.4	The variation is mainly due to: (i) new estimations of the execution of ongoing transmission projects and ANEEL authorizations, carried out in the period, of RAPS (Annual Allowed Revenue) for completed transmission projects, of approximately R\$500 million.
Income from Return of Investment in Transmission	1,040,719	672,816	54.7	The variation is mainly due to: (i) the increase in the accumulated IPCA variation in 3Q21 (2.38%) compared to 2020 (0.86%); and (ii) increase in the balance of contractual assets related to RAP-RBSE in 3Q21, mainly due to the reprofiling and additional consideration of KE in RAPS (Annual Allowed Revenue) related to RBSE (Basic Network of the Existing System).
Other Income	8,576	6,217	37.9	The variation is mainly due to: (i) an increase in the provision of communication services provided by FURNAS in the amount of R\$1.92 million, and the main customers were Eletrobras Participações and Telecomunicações Brasileiras. In addition, there was (ii) the receipt of revenue from 'Lusado Derivados de Petróleo Ltda' in the amount of R\$ 826 thousand, as a guarantee of Compliance with the Contract Term.
Deductions to the Operating Revenue	-434,151	-471,735	-8.0	The variation is mainly due to: (i) reduction in the following items: (i) PIS/COFINS in the amount of R\$18.47 million and (ii) CFURH R\$15.97 million.
<b>ROL</b>	<b>3,262,537</b>	<b>2,184,284</b>	<b>49.4</b>	

**Operating Costs and Expenses**

Operating costs and expenses decreased by 47.7% in 3Q21 compared to 3Q20, going from R\$1,440 million in 3Q20 to R\$735 million in 3Q21, according to the reasons listed below:

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Personnel	-281,077	-236,232	19.0	The variation is mainly due to: (i) 2.4% readjustment referring to the ACT 20/22 (Collective Labor Agreement), SGD (Performance Management System) salary progression/merit (1% of the payroll) and Annual Salary Adjustment with the impact of the 102 hired in 2019 (due to an agreement made with third parties), totaling an increase of BRL 20 million, with these increases distributed in: (a) Social Security - employees (R\$7.1 million); (b) Salaries (R\$4 million); (c) Contribution to Fundação Real Grandeza - maintainer and administrator of the CD Plan (R\$3.7 million); (d) Contributions to the FGTS (R\$2.1 million); (e) Additional for Length of Service (R\$1.4 million); and (f) Vacation Bonus (R\$1.7 million). (ii) Impact of 6.76% provision for ACT 2021, retroactive to May, bringing an increase of R\$16 million in the quarter, being R\$5.9 related to May to June and non-recurring in 3Q21; (iii) Labor claims of R\$1.6 million; and (iv) increase of Christmas bonus of R\$ 6 million, referring to advances requested by employees.
Supplies	-13,223	-4,212	213.9	The variation is mainly due to: (i) an increase in the miscellaneous materials account, in the amount of R\$7 million, mainly due to the resumption of maintenance; and (ii) an increase in the Fuel and Lubricants account, in the amount of R\$1.3 million, referring to the car fleet.
Services	-137,158	-174,560	-21.4	The variation is mainly due to: (i) reduction in contracted labor, R\$ 64.5 million, given that in 2020 there was payment of contract termination. On the other hand, there was an increase in: (ii) Accredited Dental Hospital Medical care by R\$9.8 million; (iii) Infrastructure Sharing in R\$ 8 million referring to reimbursement of CSC Global Coordination Costs from October/2019 to March/2020; and (iv) Contractors in R\$2.5 million.
Other	-74,571	-83,417	-10.6	
Donations and Contributions	-8,459	-19,493	-56.6	The variation is mainly due to the following reasons: (i) in 3Q20, there was the launch of R\$8.7 million related to the Social Action with tax incentive - COVID; and (ii) R\$ 3 million referring to 2 installments of the Statutory Contribution to Cepele, while in 3Q20 3 installments were paid.
Other Operating Expenses	-66,112	-63,924	3.4	The variation is mainly due to: (i) the increase in the Bank Guarantee account, in the amount of R\$17.8 million; and (ii) reduction in the Indemnities, Losses and Damages account, in the amount of R\$14.96 million.
<b>TOTAL PMSO</b>	<b>-506,029</b>	<b>-498,421</b>	<b>1.5</b>	

Operating Costs R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Energy Purchased for Resale	129,268	-205,532	-162.9	The variation is mainly due to: (i) the positive effect of the renegotiation of the Hydrological Risk, in the amount of R\$864 million, recorded as recovery of expenses arising from Anel's resolution No. 2,932 of 09/14/2021 which ratified the term for extending the concession of the hydroelectric power plants. For Furnas, were extended: HPP Furnas (in 33 days), HPP Luis Carlos Barreto (in 34 days), HPP Porto Colombia (in 34 days), HPP Corumbá I (in 34 days), HPP Marimbondo (in 37 days) and Funil HPP (in 37 days). On the other hand, there were: (ii) price adjustments for contracts in force of approximately R\$53 million in the period; (iii) 31% increase in the ICPM in the period; and (iv) energy purchases, in order to avoid negative exposure in the MCP (short term market), taking advantage of the discount existing in short-term bilateral operations, as well as the tax benefit against settlement at the CCEE (Brazilian Electric Energy Trading Chamber) of approximately R\$527 million in 3Q21.
Charges upon use of electricity network	-191,184	-191,485	-0.2	The variation is mainly due to the following reasons: (i) In the 3Q21, the meeting of accounting accounts on the payment of EUST (Charges for the Use of the Transmission System) due by our own plants had its value decreased by about 20% in relation to the total EUST paid by Furnas; this was due to a sum of factors such as the reprofiling of the indemnity portion of RBSE (Basic Network of the Existing System) and a larger Variable Portion in this month of 2021 to be paid by the Furnas Transmission area; (ii) The consequence was a decrease of more than 2% in transmission charges for that month compared to the same month in 2020, with an increase of 3% as a result of the tariff readjustment for the 2021-2022 cycle.
Construction Expense	-76,831	-70,369	9.2	The variation is mainly due to: (i) the amount being based on the variations occurred in the investments of the generation and transmission contracts in the period; (ii) Generation construction expenses in 3Q20 totaled R\$ 3.55 million and in 3Q21 the amount was R\$ 13.75 million; (iii) In the transmission, the value referring to contract 062/01, in 2020, was negative R\$ 63.44 million and in 2021 it was negative R\$ 61.42 million. (iv) In other contracts, the values for 2020 and 2021 totaled R\$ -3.37 million and R\$ -1.66 million, respectively.
Fuel	-180,798	-42,305	327.4	The variation is mainly due to: (i) updates to the contractual parameters related to the fuel price, in particular Natural Gas Herry Hub; and (ii) higher thermal generation in Santa Cruz, with 321,756 MWh in 3Q21, against 1,202 MWh in 3Q20.
Depreciation and Amortization	-108,872	-68,962	57.9	The variation is mainly due to: (i) unitization of Fortim so that Anel recognizes it and the depreciation begins. Launch of 15 months of depreciation in 3Q21 totaling R\$43 million, R\$8.6 of which recurring in the quarter.
<b>TOTAL OPERATING COSTS</b>	<b>-428,417</b>	<b>-578,653</b>	<b>-26.0</b>	
Operating Provisions R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
	161,311	-362,707	-150.0	The composition of provisions in 3Q21 is mainly due to: (i) Contingencies: Reversal of R\$ 12.98 million, with emphasis on: (a) constitution of R\$4 million for Contingency - Labor; (b) reversal of R\$53.7 million to Contingency - Civil, with emphasis on CAEF (Furnas and Eletrobras Employee Assistance Fund); (c) constitution of R\$2.6 million for Contingency - Tax; (d) constitution of R\$3.4 million for Contingency - Environmental and land; and (e) constitution of R\$21 million for Contingency - Regulatory, highlighting the adjustment of values of various lawsuits by R\$13 million and change in the risk classification of two ANEEL Notices of Violation by R\$6 million; (ii) Onerous contracts, R\$93.7 million were set up due to the result of UHE Funil; (iii) Impairment: reversal of 26.8 million referring to the TPI Santa Cruz and UHE Batalha; and (iv) PCLD (Allowance for Doubtful Accounts): Constitution of R\$ 10 million due to the increase in the ICPM1 (Index of the CELG renegotiation contract).
Regulatory Remeasurement - Transmission - R\$ thousand	3Q21	3Q20	Variation (%)	Analysis
	1,364,564	2,104,182	35.1	The variation is mainly due to the following reasons: (i) in 3Q20, the effects of the Tariff Review on concession 057/2001 were recognized, pursuant to ANEEL Resolution REN 2716/2020. The increase in the amount receivable from RAP (Annual Allowed Revenue) is related to the recalculation of the RBSE (Basic Network of the Existing System) due to the revision of the BRR (Regulatory Remuneration Basis), WACC adjustments and monetary restatement and the renegotiation of the KE portion. (ii) In 3Q21 refers to the remeasurement of the concession assets referring to RBSE. The remeasurement was mainly due to the following: (a) reprofiling of the RBSE financial component. The decision caused a reduction in the payment curve of the amounts related to the periodic review of the RAP associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027 cycle /2028, preserving, however, the remuneration for the cost of equity (Ke) for RBSE; and (b) complementary recognition of the cost of equity (Ke). In 2020, ANEEL ratified only the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, resulting from the ABRACE injunction. In cycle 2021/2022, in response to a request from the Transmission Companies, ANEEL recognized, in addition to the correction by the IPCA, the remuneration of this amount by Ke'.
Financial Income R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Financial Income	85,035	58,940	44.3	
Income from financial investments	23,836	8,050	196.1	The variation is mainly due to: (i) increase in the income of Banco do Brasil S.A. of R\$15 million; (ii) an increase in linked fund yields of R\$ 1.4 million. On the other hand, there was (iii) a reduction in the earnings of Caixa Econômica Federal by R\$1.7 million.
Income - financing and loans	7,080	8,125	-12.9	The variation is mainly due to: (i) lower variation in ICPM1, 2.06% in 3Q21 and 6.67% in 3Q20 index used in amounts receivable from CELG in the 3rd quarter of 2021 compared to the same period 2020.
Additional interest on energy	1,090	618	76.4	The variation is mainly due to: (i) increase in revenue from Brazilian Electric Energy Trading Chamber (CCEE), settlement of the Short-Term Market of approximately R\$ 469 thousand.
Monetary adjustment gain	38,393	36,116	6.3	The variation is mainly due to: (i) monetary adjustment gains on judicial deposits of approximately R\$8 million; and (ii) lower variation in the ICPM1 as explained in the financing and loan revenue.
Exchange variation gain	8,638	3,019	186.1	The variation is mainly due to: (i) positive variation in the rate of foreign currency, which mainly impacted the energy customer account in dollars. (2021: from R\$ 5.0022 to R\$ 5.4394 and in 2020: from R\$ 5.4760 to R\$5.6407). Client: GAMEK - Utilization Office of Middle Kwanza.
Other Financial Income	5,998	3,012	99.1	The variation is mainly due to: (i) Fines - Supply of Materials 'WEG Equipamentos Elétricos AS' in R\$ 1.2 million; (ii) Fines - unilateral contractual termination of Cachoeira Paulista Transmissora de Energia in R\$ 745 thousand.
<b>Financial Expenses</b>	<b>-276,755</b>	<b>-162,533</b>	<b>70.3</b>	
Debt Charges - Financing and Loans	-121,577	-95,341	27.5	The variation is mainly due to: (i) the raising of 4 new loan contracts in August 2021, causing debt charges to increase approximately R\$19 million compared to 3Q20. The total amount obtained was R\$1.6 billion; and (ii) an increase in the provision of approximately R\$8 million on loan charges from SPE Brasil Ventos.
Leasing charges	-2,594	-2,811	-7.7	The variation is mainly due to: (i) lower adjustment to present value on leasing in the period, with no relevant variation.
Charges on shareholders' compensation	-27,126	-4,028	573.4	The variation is mainly due to: (i) the launch of an additional interest on the 2019 dividends as follows: ELETROBRAS: + R\$19,413,663.94; and Minority shareholders: + R\$ 85,797.63
Monetary adjustment loss	-45,376	-26,467	71.4	The variation is mainly due to: (i) higher positive variation in loan payable indexes, mainly Eletrobras and Debentures. (a) Eletrobras (IPCA-EBRAS - 3Q21: 221,304 to 226,656 or 2.42% and 3Q20: 202,347 to 205,362 or 1.49%); (b) Debentures (DIPCA - 3Q21: 1,079,22185 for 1,108,77345 or 2.74% and 3Q20: 997,22070 for 1,007,04119 or 0.98%);
Exchange variation loss	-36,835	-17,805	106.9	The variation is mainly due to: (i) higher positive variation in the foreign currency exchange rate. In 3Q21: from 5.0022 to 5.4394 and in 2020: from 5.4760 to 5.6407. Currently, 7% of the debt is indexed to the exchange rate. (Contracted at USD 2.0626 for contract ECR 258/97 - BID 1051).
Other Financial Expenses	-43,247	-16,081	168.9	The variation is mainly due to: (i) Moratorium Fine on Payment of IRRF (R\$15.3 million) referring to the operation of use of JCP (interest on own capital) credit, on the basis of IR and CS; and (ii) IOF on Loans R\$9.3 million.
<b>Financial Result</b>	<b>-191,720</b>	<b>-103,593</b>	<b>85.1</b>	
Equity R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Equity	252,041	-40,749	718.5	The Companies that had the greatest impact on the quarterly variation were: (i) Positive impacts on the 3Q20 x 3Q21 monthly result: (a) Madeira Energia S.A. (R\$ 97.15 million) due to the Financial Result, which had a relevant deterioration with the increase in financial expenses resulting from monetary restatements, financing (IPCA) and UBP (public asset use fund) (IGPM); (b) Chapecoense Gerador S.A. (R\$57.85 million) due to the positive variation arising from the reduction in energy purchases; and (c) Goiás Transmissão (R\$38.89 million) due to the positive variation resulting from the increase resulting from the tariff review, which increased the RAP (Annual Allowed Revenue) by 17%. (ii) Negative impacts on the 3Q20 x 3Q21 monthly result: (d) Enerpeixe S.A. (R\$ 6.77 million); (e) São Manoel Energy Company (R\$ 4.80 million); and (f) Retro Baixo Energia S.A. (R\$1.35 million).
Income Tax and CSLL R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Current IR and CSLL	-129,619	-527,632	-75.4	The variation is mainly due to the following reasons: (i) accounting adjustments of the transmission asset (RAP and Financial Revenue), especially RBSE (Basic Network of the Existing System). In 2021 there was an increase in the tax base (LAIR - Income before income tax and social contribution), which did not happen for the same period of 3Q20/2020, but there were greater exclusions than additions, which led to a lower IRP and CSLL calculation base than in the period of 2020.
Deferred IR and CSLL	-1,108,560	83,775	1,423.3	The variation is mainly due to the following reasons: (i) Financial Revenue from Contract Assets, mainly RBSE (Basic Network of the Existing System). It is worth mentioning that, between January and November 2020, Accounting still did not reflect the RBNI (Basic Network of New Installations) assets and Other Contracts in the calculation of Deferred Liabilities. Additionally, in September there was a substantial increase in Transmission and Generation Revenues due to the review of the RAP Cycle and the Hydrological Risk - GSF, causing an increase in LAIR (Income before income tax and social contribution), with the amounts of these operations being deferred.
Non-controlling Shareholders	-8	-7	-14.3	Variation with little impact on the result.





DFR - Investor Relations Superintendence  
Marketletter - Annex II - 3Q21  
Financial Analysis of the Subsidiaries

**CHESF**

The Company, as a result of the guidelines of Official Letter CVM/SNC/SEP 04/2020, issued on December 1, 2020, remeasured its transmission assets - RBSE, from 4Q20 on, until then classified as Financial Assets to Contract Assets, as provided by CPC 47/IFRS 15 - Customer Contract Revenue. In this way, there was an impact on the presentation of transmission revenues and on the adjustment to fair value of RBSE in the financial result.

**Result Analysis**

In 3Q21, the Company announced a result 1,126% higher than in 3Q20, from a profit of R\$296 million in 3Q20 to a profit of R\$3,634 million in 3Q21, mainly due to the factors described below.

**Operating Revenue**

Net Operating Revenue presented in 3Q21 an increase of 79.7% compared to 3Q20, from R\$1,197 million in 3Q20 to R\$2,151 million in 3Q21. Note that the variations of each revenue account are detailed below:

Gross Revenue - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Generation</b>	<b>1,028,401</b>	<b>990,352</b>	<b>3.8</b>	
Energy supply to distribution companies	65,571	60,424	8.5	The variation is mainly due to: (i) increase of R\$ 14.6 million (20 average MW) in 3Q21, compared to the same period of the previous year, due to new contracts without a basis for comparison in 3Q20; (ii) reduction of R\$8.9 million related to the classification of revenue from CER's in the Pindal Complex as revenue in the CCEE (Brazilian Electric Energy Trading Chamber); and (iii) start of commercial operation of WPP Casa Nova A.
Supply	177,639	147,260	20.6	The variation is mainly due to: (i) increase of 42 average MW in the consumption of industrial customers, achieved by Law 13,182/2015 in 3Q21, compared to the same period of the previous year, influenced by the gradual resumption of activities of an industrial consumer.
Short Term Market (CCEE)	92,193	118,054	-21.9	The variation is mainly due to: (i) increase in the contracted amount of 112 average MW in Energy supply to distribution companies/supply; (ii) reduction in the average GSF from 65.97% (3Q20) to 51.38% (3Q21).
O&M Income - Renewed Power Plants pursuant Law 12,783/2013	692,998	664,614	4.3	The variation is mainly due to: (i) annual readjustment of the RAG (Annual Generation Revenue) of approximately 6.5%, pursuant to Ratifying Resolution No. 2902/2021 (cycle 2021-2022). On the other hand, there was (ii) a 34.15% reduction in CFURH in 3Q21 compared to 3Q20 (about R\$15 million).
<b>Transmission</b>	<b>1,440,029</b>	<b>560,260</b>	<b>157.0</b>	
O&M Income - Renewed lines - Transmission	356,155	499,441	-28.7	The variation is mainly due to the following reason: (i) The variation presented for the renewed contract is related to the increase in the portion of RAP (Annual Allowed Revenue) treated as a contractual asset during the compared periods. With the increase in RAP associated with CTT 061/2001, there was a proportional increase in the rectifying account of the RAP billed. Given the facts, as the item is a product of the difference between the billed revenue account and the account where the reversal is made (revenues treated as contractual assets), there is a reducing effect on the group in question. Conversely, there is a 17% increase in the amortization of the balance of contractual assets under contract 061/2001.
O&M Income - Transmission	49,180	38,429	28.0	The variation is mainly due to the following reasons: (i) the publication of REH Anel 2,895/21, which includes, among other aspects, the 18% readjustment of the 21/22 cycle (already discounted the inflationary effects between the periods); Additionally, (ii) the effects of the tariff review of concession contracts 006/2009, 007/2005, 017/2009 and 018/2009; and (iii) the recognition of RAP (Annual Allowed Revenue) of non-revenue reinforcements arising from the entry into commercial operation of projects between the compared periods and improvements included by Anel for the 2021/2022 cycle.
Transmission Construction Income	201,116	22,390	798.2	The variation is mainly due to: (i) being directly related to the expenses incurred (appropriated and allocated) in the transmission investment events in progress, with emphasis on the achievements in the renewed contract, whose amount exceeds by more than 80% of investments in the quarter.
Income from Return of Investment in Transmission	833,578	0	-	The variation is mainly due to the following reasons: (i) increase in the accumulated IPCA variation in 3Q21 (2.38%) compared to 2020 (0.86%); (ii) increase in the balance of contractual assets related to RAP-RBSE in 3Q21, mainly due to reprofiling, complementary consideration of KE in RAPs (Annual Allowed Revenue) related to RBSE (Basic Network of the Existing System) and completion of the inspection of the valuation report of the Regulatory Remuneration Basis - BRB of the Contract No. 061/2001. However, it is worth noting that in 3Q20, there was a reclassification between the values of the transmission revenue items, in the amount of R\$ 477 million, to adjust the accounting classification occurred in 2Q20, because this amount refers to the regulatory remeasurement and it can be found on a separate line from the transmission revenue.
Other Incomes	13,601	5,438	150.1	The variation is mainly due to: (i) increase in rent revenues of R\$7.5 million; and (ii) an increase in revenue from engineering services of R\$0.8 million.
Deductions to the Operating Revenue	-331,115	-358,954	-7.8	The variation is mainly due to: (i) the R\$36.2 million reduction in PIS/COFINS due to write-offs and losses; (ii) R\$15.9 million reduction in CFURH; and (iii) R\$2.4 million reduction in R&D/TFSE; On the other hand, there was: (iv) an increase in RGR (Reversal Global Reserve) of R\$7.3 million; (v) increase in PROINFA by R\$5.2 million; (vi) increase in ICMS by R\$9 million; (vii) increase in the CDE (Energy Development Account) by R\$ 6 million.
<b>ROL</b>	<b>2,150,916</b>	<b>1,197,096</b>	<b>79.7</b>	

**Operating Costs and Expenses**

Operating Expenses and Costs in 3Q21 presented a reduction of 1.3% compared to 3Q20, from R\$1,174 million in 3Q20 to R\$1,159 million in 3Q21, showing the variations listed below:

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Personnel</b>	<b>-196,598</b>	<b>-224,067</b>	<b>-12.3</b>	The variation is mainly due to: (i) the increase in the cost of interest due to the actuarial liability of the CD and BD benefit plans R\$ 30.6 million due to the adequacy of the base occurred in 2020 and the impact of the JGPM; (ii) increase of approximately R\$ 23.6 million, due to a 2.4% readjustment pursuant to ACT (Collective Labor Agreement) 2020/2022, these increases being distributed mainly in: (a) Salaries - (R\$12.1 million); (b) Social Security - employees (R\$4.7 million); (c) Contributions to the FGTS - (R\$1.3 million); (d) Additional for Length of Service - (R\$ 3.2 million); and (e) Vacation Bonus - (R\$2.3 million); (iii) impact of the provision for ACT 2020/2022 of 6.76% and retroactive to May 2020, bringing an increase of R\$ 21 million in the quarter, with R\$ 8.6 million referring to the months of May to June and not recurring in 3Q21; On the other hand, there was: (iv) PLR (Profit Sharing) reversal of R\$ 62.0 million due to the payment of the PLR in September 2021; and (v) higher allocation of investment activities by R\$26.1 million in the period, with the amount recorded in 3Q21 of R\$44.7 million, against R\$18.6 million in 3Q20.
Supplies	-7,154	-9,987	-28.4	The variation is mainly due to: (i) R\$1.8 million reduction in expenses with medical and hospital supplies; (ii) reduction in expenses with safety and health materials at work, R\$200 thousand; (iii) smaller reductions in miscellaneous accounts of R\$800 thousand.
Services	-69,790	-66,573	4.8	The variation is mainly due to: (i) increase in cleaning and maintenance services for properties and facilities of R\$9.8 million, in part, due to the return to the office after the period of remote activities in the previous year; (ii) increase in expenses with cleaning and maintenance of access roads of R\$2.8 million; (iii) increase in expenses with operation, maintenance and installation services of R\$7.4 million, arising from the hiring of Operation and Maintenance (O&M) of the Pindal and Casa Nova A wind farms, incorporation of new facilities and the outsourcing of O&M activities of remotely assisted installations. On the other hand, there was a reduction in: (iv) expenses with administrative technical services of R\$10.5 million; (v) expenses with hired labor of R\$5.3 million; and (vi) a reduction in surveillance expenses of R\$0.9 million.
Other	-38,455	-59,607	-35.5	
Donations and Contributions	-1,755.0	-2,053.0	-14.5	No relevant variation.
Other Operating Expenses	-36,700	-57,554	-36.2	The variation is mainly due to: (i) reduction in expenses with indemnities, losses and damages of R\$37.3 million related to the registration of losses with customers; On the other hand, there was: (ii) an increase in insurance expenses of R\$8.1 related to the appropriation of insurance expenses; and (iii) reduction in expense recoveries of R\$7.9 million, due to the lower amount recovered from "INSS cooperative" reimbursed to the Company in 3Q20.
<b>TOTAL PMSO</b>	<b>-311,997</b>	<b>-360,234</b>	<b>-13.4</b>	
<b>Operating Costs - R\$ Thousand</b>	<b>3Q21</b>	<b>3Q20</b>	<b>Variation (%)</b>	
Energy Purchased for Resale	-254,077	-89,543	183.7	The variation is mainly due to: (i) payment in July/2021 of the amounts accumulated since July/2015 (R\$ 378 million), referring to the GSF injunction within the scope of the CCEE (Brazilian Electric Energy Trading Chamber), affecting the result for the quarter and without basis of comparison in the same period of 2020. (ii) This effect was reduced with the recognition of the intangible asset arising from the extension of the term due to the renegotiation of the hydrological risk, in the amount of R\$291 million, recorded as recovery of expenses arising from the resolution nº 2,932 of 09/14/2021 which ratified the term for extending the concession of the Hydroelectric Power Plants. For Chesf, were extended HPP Boa Esperança (in 122 days), HPP Complexo Paulo Afonso (in 120 days), HPP Curemas (in 446 days), HPP Funil (in 44 days), HPP Luiz Gonzaga (126 days), HPP Sabradinho (2,355 days) and Kings (126 days); and (iii) the effect of changes in purchase contracts entered into between the compared periods impacted the quarter by R\$78 million.
Charges for the Use of the Electricity Grid	-219,549	-215,075	2.1	The variation is mainly due to: (i) readjustment of approximately 2.8% of the TUST (Tariff for the Use of the Transmission System), determined by ANEEL Ratifying Resolution 2896/2021 (2021-2022 cycle).
Construction Expense	-219,927	-117,091	87.8	The variation is mainly due to: (i) being directly related to the expenses incurred (appropriated and allocated) in the transmission investment events in progress.
Depreciation and Amortization	-22,844	-35,248	-35.2	The variation is mainly due to: (i) the increase in O&M revenue, also due to the publication of REH Anel 2,895/21, which resulted in a reduction in amortizations. (ii) With regard to depreciation, fixed assets that reach their entire regulatory useful life do not generate depreciation quotas, resulting in a reduction in this type of expense.
<b>TOTAL OPERATING COSTS</b>	<b>-716,397</b>	<b>-456,957</b>	<b>56.8</b>	

Operating Provisions	3Q21	3Q20	Variation (%)	Analysis
Operating Provisions	-130,279	-356,574	-63.5	<p>The provisions are made up as follows:</p> <ul style="list-style-type: none"> <li>(i) provision for PCLD (Allowance for Doubtful Accounts) of R\$ 6 million in 2021;</li> <li>(ii) constitution of the K Factor of R\$13 million due to the correction of the process, partly by the IGPM;</li> <li>(iii) constitution of GAG Improvement of R\$14 million;</li> <li>(iv) other civil/tax/labor provisions R\$657 million due to risk reclassification and update of processes, with emphasis on the K Factor, in the amount of R\$233 million.</li> </ul> <p>Partially offset by: (v) reversal of the provision for GSF lawsuit in the amount of R\$369 million in 2021, against a provision in the amount of R\$79 million in 3Q20, due to adherence to the hydrological risk renegotiation pursuant to Law 14,052/2022;</p> <ul style="list-style-type: none"> <li>(vi) impairment reversal of R\$210 million, highlighting Casa Nova A and Pindal, with the impairment test of the following GUs: Casa Nova A (+R\$35 million); Casa Nova II (+R\$49 million); Casa Nova III (+R\$26 million) and Pindal Complex (+R\$100 million);</li> <li>(vii) reversal of onerous contract of R\$33 million related to the Jirau commercialization contract.</li> </ul>
Regulatory Remeasurement - Transmission - R\$ thousand	3Q21	3Q20	Variation (%)	Analysis
	2,942,521	476,529	517.5	<p>The variation is mainly due to the following reasons: (i) in 3Q20, the effects of the Tariff Review on concession 057/2001 were recognized, pursuant to ANEEL Resolution REH 2716/2020. The increase in the amount receivable from RAP (Annual Allowed Revenue) is related to the recalculation of the RBSE due to the revision of the BRR (Regulatory Remuneration Basis), WACC adjustments and monetary restatement and the renegotiation of the KE portion.</p> <p>(ii) In 3Q21 refers to the remeasurement of the concession assets referring to RBSE (Basic Network of the Existing System) - The remeasurement was mainly due to the following:</p> <ul style="list-style-type: none"> <li>a) reprofiling of the RBSE financial component. The decision caused a reduction in the payment curve of the amounts related to the periodic review of the RAP associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027 cycle /2028, preserving, however, the remuneration for the cost of equity (Ke) for RBSE;</li> <li>b) complementary recognition of the cost of equity (Ke). In 2020, ANEEL ratified only the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, resulting from the ABRACE injunction. In cycle 2021/2022, in response to a request from the Transmission Companies, ANEEL recognized, in addition to the correction by the IPCA, the remuneration of this amount by the Ke; and</li> <li>c) completion of the inspection of the appraisal report of the Regulatory Remuneration Basis - BRR of Chesf's Contract No. 061/2001. With this, the definitive values of the Periodic Review of the 2018/2023 cycle of the Allowed Annual Revenue - RAP were approved, through the publication of Ratifying Resolution No. 2935/2021.</li> </ul>
Financial Result - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Financial Income	277,300	121,427	128.4	
Income from financial investments	16,836	8,513	97.8	The variation is mainly due to: (i) investments in extra-market funds, backed basically by government bonds, which have fixed income marked to market value.
Additional interest on energy	4,186	86,442	-95.2	The variation is mainly due to: (i) registration in 3Q20, without comparison in 3Q21, of the following events: (a) interest on the debt of Rio Doce Manganeis in the amount of R\$33.4 million; (b) interest on the debt with Lugas do Brasil in the amount of R\$24.7 million; (c) interest on Energisa Sergipe's debt in the amount of R\$10.8 million; and (d) interest on the debt of Equatorial Alagoas in the amount of R\$3.8 million.
Monetary adjustment gain	242,593	19,692	1,131.9	The variation is mainly due to: (i) registration of restatement of judicial deposits in the amount of R\$ 230 million, arising from the new methodology adopted with the implementation of the new legal solution system.
Other Financial Income	13,685	6,780	101.8	The variation is mainly due to: (i) registration of reimbursement of fines for delays in the provision of services in the amount of R\$5.3 million, which did not occur in 3Q20.
Financial Expenses	-33,072	-27,179	21.7	
Debt Charges - Financing and Loans	-21,116	-19,662	7.4	The variation is mainly due to the following reason: (i) the end of the suspension of payment of interest and principal, pursuant to BACEN Resolution No. 4,782 of 03/16/2020.
Leasing charges	-55	-55	0.0	Variation with little impact on financial result.
Charges on shareholders' compensation	0	-3,069	-100.0	The variation is mainly due to: (i) recording of interest on shareholder remuneration (dividends payable) in 3Q20 and arising from the SELIC variation, which did not occur in 3Q21.
Monetary adjustment loss	-3,997	-1,815	120.2	The variation is mainly due to: (i) monetary restatement of the debentures between the compared dates.
Other Financial Expenses	-7,904	-2,578	206.6	The variation is mainly due to: (i) fine on tax assessment notices, R\$2.8 million; (ii) fines/payment interest R\$0.7 million; (iii) fine on taxes in the amount of R\$0.3 million; and (iv) increase in the correction of R&D balances not applied R\$1.5 million.
<b>Financial Result</b>	<b>244,228</b>	<b>94,248</b>	<b>-159.1</b>	
Equity - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Equity	82,548	771	10,606.6	<p>The variation is mainly due to:</p> <ul style="list-style-type: none"> <li>(i) an improvement in the result announced by SPEs IE Madeira of R\$ 13.9 million, mainly due to the increase in ROL (Net operating revenue) due to the variation in the IPCA;</li> <li>(ii) an improvement in the result of IE Garanhuns by R\$6.3 million, mainly due to the increase in ROL (Net operating revenue) due to the change in the rate of return on investment and IPCA;</li> <li>(iii) an improvement in the result of Norte Energia by R\$31.5 million, mainly due to the extension of the concession term under the GSF agreement (319 days);</li> <li>(iv) an improvement in the negative result of the SPE ESBR of R\$9.1 million, mainly due to the extension of the concession period under the GSF agreement (754 days);</li> <li>(v) an improvement in the result of SPE EAPSA by R\$13.9 million, mainly due to the extension of the concession period under the GSF agreement (2,148 days);</li> <li>(vi) improvement in the result of SPE STN in the amount of R\$10.0 million, due to the increase in NOR due to the change in the rate of return on investment;</li> <li>On the other hand, there was (vii) a negative variation in the result of SPE SINOP of R\$ 2.6 million, mainly due to the increase in debt charges.</li> </ul>
Income Tax (IR) and Social Contribution on Net Income (CSLL) - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Current IR and CSLL	233,277	-428,433	-154.4	The variation is mainly due to the following reason: (i) the accumulated result in 2021 presented tax loss and negative basis. This is mainly due to the write-off of the GSF in July, causing a loss recognition of around R\$1.8 billion.
Deferred IR and CSLL	-690,484	-65,645	951.8	The variation was mainly due to: (i) recognition of the RBSE (Basic Network of the Existing System) tariff review (2018); and (ii) recognition of intangible assets (extension of concessions caused by the GSF), both in September 2021.
Tax Incentives	-170,496	195,596	-187.2	The variation is mainly due to the following reason: (i) the recognition of the write-off of the GSF, causing a tax loss and, consequently, there is no recognition of incentive for the period.

**ELETRONORTE**

The Company, as a result of the guidelines of Official Letter CVM/SNC/SEP 04/2020, issued on December 1, 2020, remeasured its transmission assets - RBSE, from 4Q20 on, until then classified as Financial Assets to Contract Assets, as provided by CPC 47/IRRS 15 - Customer Contract Revenue. In this way, there was an impact on the presentation of transmission revenues and on the adjustment to fair value of RBSE in the financial result.

In the analytical review below, Amazonas GT only has an impact on the Equity Item, since Amazonas GT has been an Elettronorte subsidiary since March 16, 2020.

**Result Analysis**

In 3Q21, the Company announced a result 246% higher than in 3Q20, changing from a profit of R\$1,117 million in 3Q20 to a profit of R\$3,867 million in 3Q21, mainly due to the factors described below.

**Operating Revenue**

Net Operating Revenue presented a 28.2% increase in 3Q21 compared to 3Q20, from R\$ 2,096 million in 3Q20 to R\$ 2,687 million in 3Q21. The variations of each revenue account are detailed below:

Gross Revenue - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Generation</b>	<b>2,449,390</b>	<b>1,922,098</b>	<b>27.4</b>	
<b>Energy supply to distribution companies</b>	<b>1,945,814</b>	<b>1,661,366</b>	<b>17.1</b>	The variation is mainly due to: (i) 30% increase in AEL (Free Market) sales revenue, R\$176 million, from HPPs Tucuruí and Samuel (R\$589 million in 3Q20 X R\$765 million in 3Q21), as a result of the 83% increase in the sale price (R\$ 107/MWh in 3Q20 X R\$ 196/MWh in 3Q21), which offset the 36% reduction in the amount of energy sold (2,490 MWh in 3Q20 X 1,765 MWh in 3Q21); (ii) ACP's (Regulated Market) sales revenue at HPP Tucuruí decreased by 91% (R\$25 million in 3Q20 versus R\$2 million in 3Q21), caused by the end of the 18th Auction products, which were sold at R\$175/MWh, and beginning of the 23rd auction's billing at a price of R\$167.31/MWh, which reduced energy sold by 91%, 66MWh in 3Q20 X 6MWh in 3Q21; (iii) In relation to AMAZONAS GT, incorporated by ELETRONORTE, in Jul/21, there was an increase of 13% in revenue, due to: (a) an average increase of 14% in Contractual Prices linked to the IGPM, which, in terms of energy, had a positive variation of 2% in total; and (b) an increase in TPs in the Interior caused by the annual price readjustment through the IPCA index.
<b>Supply</b>	<b>392,614</b>	<b>219,174</b>	<b>79.1</b>	The variation is mainly due to: (i) variation in Albras' sales of R\$ 162 million due to the update of the base price and the variations in the parameters, defined in the contract, used to calculate the sales price: Aluminum price, Dollar and sector charges, as follows: (a) the adjustment by the IGPM of 32% of the base price, from R\$134.77/MWh to R\$177.92/MWh, generated an increase of R\$76 million; (b) the 50% increase in average aluminum prices (US\$1,677 in 3Q20 vs. US\$2,517 in 3Q21), led to an increase of R\$111 million; (c) the 3% drop in the average exchange rate for the dollar (R\$5.38/US\$ in 3Q20 vs. R\$5.23/US\$ in 3Q21), which resulted in a decrease of R\$4 million; (d) the increase in the limit of charges to be reimbursed by 32% and the 49% increase in charges paid by Albras, generated a drop in revenue of R\$20 million; (e) variation of R\$ 11 million due to the seasonality of other sales contracts at HPP Tucuruí.
<b>Short Term Market (CCEE)</b>	<b>101,364</b>	<b>33,083</b>	<b>206.4</b>	The variation is mainly due to: (i) increase of 435% in the average PLD (Differences Settlement Price) in the period (R\$92/MWh in 3Q20 X R\$490/MWh in 3Q21); and (ii) a 23% drop in energy sold in bilateral contracts, 4,200MWh in 3Q20 versus 3,404 in 3Q21.
<b>OBM Income - Renewed Power Plants pursuant Law 12,783/2013</b>	<b>9,598</b>	<b>8,475</b>	<b>13.3</b>	The variation is mainly due to: (i) 15% readjustment, which took place in July 2021, of the RAG (Annual Generation Revenue) of HPP Coaracy Nunes.
<b>Transmission</b>	<b>733,242</b>	<b>653,256</b>	<b>12.2</b>	
<b>OBM Income - Renewed lines - Transmission</b>	<b>176,769</b>	<b>219,457</b>	<b>-19.5</b>	The variation is mainly due to: (i) a reduction of R\$39 million in allowable revenue, mainly impacted by the lower Adjustment and Advancement Portion. In addition, there was (ii) a reduction in revenue due to the increase of R\$4 million in the portion allocated to the amortization of assets as a result of the remeasurement caused by the publication of RFI nº. 2,959/21.
<b>OBM Income - Transmission</b>	<b>113,207</b>	<b>96,703</b>	<b>17.1</b>	The variation is mainly due to: (i) increase of R\$22.6 million in billed revenue. Mainly impacted by Cycle Readjustment/Revision (reduced by higher PV and lower PA compared to 2020); Of the 12 contracts auctioned, 6 were readjusted with the IPCA of the 8.09% cycle, and two underwent tariff review: CC 009/2010 and CC 004/2021 with a positive readjustment of 17.88% and 16.89% respectively. The others had a correction slightly higher than the inflation of the cycle by new RAR (Annual Allowed Revenue) installments for authorized reinforcements without prior establishment of revenue. (ii) decrease of R\$6.1 million in OBM Revenue, as a result of the difference between "Billed Revenue" and "Amortization". Amortization had a monthly increase of around R\$ 2 million.
<b>Transmission Construction Income</b>	<b>4,804</b>	<b>39,304</b>	<b>-87.8</b>	The variation is mainly due to: (i) adjustment of contractual asset of contract 058/2001 (-R\$ 22.6 million) in 3Q21, mainly due to the new estimations of the execution of the transmission projects in progress.
<b>Income from Return of Investment in Transmission</b>	<b>438,462</b>	<b>297,792</b>	<b>47.2</b>	The variation is mainly due to: (i) the increase in the accumulated IPCA variation in 3Q21 (2.38%) compared to 2020 (0.86%); and (ii) increase in the balance of contractual assets related to RAR-RBSE in 3Q21, mainly due to the reprofiling and additional consideration of KE in RARs (Annual Allowed Revenue) related to RBSE (Basic Network of the Existing System).
<b>Other Income</b>	<b>137,817</b>	<b>107,983</b>	<b>27.6</b>	The variation is mainly due to: (i) increase in the following accounts: (a) R\$11.3 million in CDE (Energy Development Account); (b) R\$10 million in Proinfra; (c) R\$4.6 million in Leases and Rents; (d) R\$2.5 million in multimedia communication services; and (e) R\$1.4 million in engineering services.
<b>Deductions to the Operating Revenue</b>	<b>-633,110</b>	<b>-587,207</b>	<b>7.8</b>	The variation is mainly due to: (i) increase of R\$77.8 million in the following accounts: (a) R\$41.7 million in RGR Fund (Reversal Global Reserve); (b) R\$18.3 million in ICMS, due to the increase in production; (c) R\$5.1 million in Proinfra; (d) R\$7 million in CDE (Energy Development Account); and (e) R\$1.8 million in R&D. On the other hand, there was: (ii) a reduction of R\$46.8 million in the following accounts: (f) R\$45 million in PIS/PASEP/COFINS, as a result of the non-taxation of energy traded within the Manaus free zone; (g) R\$1.3 million in CFURH; (h) BRL 300 thousand in TFSSE.
<b>ROL</b>	<b>2,687,339</b>	<b>2,096,130</b>	<b>28.2</b>	

**Operating Costs and Expenses**

Operating expenses and costs presented, in 3Q21, a reduction of 232% compared to 3Q20, from a negative amount of R\$1,488 million in 3Q20 to a positive amount of R\$1,971 million in 3Q21. The variations of each expense account are detailed below:

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Personnel</b>	<b>-291,877</b>	<b>-283,730</b>	<b>2.9</b>	The variation is mainly due to: (i) impact of the ACT (Collective Labor Agreement) 2020/2022 provision of 6,76% and retroactive to May 2021, bringing an increase of BRL 41.6 million in the quarter, with BRL 16.6 million referring to the period from May to June and non-recurring from 3Q21. Highlighting the items: (a) Salaries of R\$18.6 million; (b) Christmas Bonus of R\$3.8 million; (c) Vacations (with bonus and allowance) in the amount of R\$11.2 million; and (d) social security in R\$6.1 million. (ii) Co-participation with health plan, of R\$4.6 million, since in 2020 the amount was launched in third-party services. In addition, co-participation entries are not linear as they are made according to the plan's charge, causing deviations when comparing periods.  These factors were partially offset by: (iii) Reversal of Profit Sharing-PLR (reducing account), of R\$ 13.8 million referring to Amazonas GT given that after the merger, the provisioned amounts had to be reversed; (iv) reduction in Salaries and contract termination's charges occurred in 2021 by R\$12.4 million; (v) Social contributions of R\$8.4 million, as there were expenses with Sesi and SENAI for the miscellaneous social contribution account in 3Q20, therefore, with no counterpart in 2021; and (vi) Vacation, of R\$6.3 million, due to the mandatory vacation, caused by the pandemic, from May to August 2020, without counterpart in 2021.
<b>Supplies</b>	<b>-12,369</b>	<b>-22,987</b>	<b>-46.2</b>	The variation is mainly due to: (i) reduction in operational maintenance materials - direct acquisition, of BRL 10.5 million, impacted by the accounting reclassification of material that would be used for R&D project that, by strategic decision from the company, is no longer treated as an R&D project and is now treated as an internal cost. In this sense, the material initially considered as an expense was reclassified to the inventory account, under assets. Payments, when purchasing the materials, were made in December 2016, December 2017, April 2020 and April 2021.  Covid-19: there was no reduction due to the pandemic. OBZ (Zero-Based Budget): There was no reduction due to OBZ.
<b>Services</b>	<b>-80,706</b>	<b>-96,004</b>	<b>-15.9</b>	The variation is mainly due to: (i) Reduction of the following expenses: (a) Maintenance of operating assets, in the amount of R\$4.2 million, due to a punctual plant maintenance service in 2020, with no counterpart in 2021; (b) Maintenance of the Right of Way and Access Roads, in the amount of R\$3.9 million, due to the sale of the transmission part of AmGT and the seasonality of the transmission line vegetation clearing service - cleaning of the roadway that took place in Eletrobrás; (c) Medical, hospital and dental care, of R\$ 3.6 million, since the account is no longer being used in 2021; (d) Electricity consumption of R\$2.8 million due to the pandemic; (e) Contracted administrative labor, of R\$2.2 million; (f) Rental of sundry vehicles, in the amount of R\$2.1 million; (g) Studies and projects, of R\$1.6 million. (ii) On the other hand, there was an increase in expenses with: (a) driver services, of R\$5.6 million, due to the resumption of activities that were suspended in 2020 due to the pandemic.  OBZ (Zero-Based Budget): In terms of OBZ, there is an annual goal of the "reduction of vehicle idleness" initiative of R\$ 0.79 million, and so far the reduction is R\$ 1.9 million, impacted by the incorporation of AmGT and by the pooling regime. There is also an initiative to reduce the cost of cutting and pruning, which annual target is R\$4.5 million, with a reduction of R\$4.1 million so far.
<b>Consensual Dismissal Plan/PAE (Provision)</b>	<b>0</b>	<b>10,461</b>	<b>100.0</b>	The variation is mainly due to: (i) reversal of the indemnity incentive expense referring to the contract termination plan that took place in 2020, of R\$ 10.4 million, with no counterpart in 2021.
<b>Other</b>	<b>-58,593</b>	<b>-34,723</b>	<b>69.9</b>	
<b>Donations and Contributions</b>	<b>-1,512</b>	<b>-8,295</b>	<b>-81.8</b>	The variation is mainly due to: (i) reduction in the expense of contribution to CEPEL, of R\$ 5.3 million, since there was no contribution higher than the percentage established in Law No. 9,991/2000, which is of 0.4% of net operating revenue; and (ii) R\$1.4 million reduction in the expense of donations and non-restricted contributions - COVID, as there was no payment of these contributions in 2021.
<b>Other Operating Expenses</b>	<b>-57,481</b>	<b>-26,428</b>	<b>117.5</b>	The variation is mainly due to: (i) reclassification of recovery of expenses (reducing account) related to FRS and COFINS credit activations, which generated an increase of R\$16.7 million. In 2020, PIS and COFINS credit activations were recorded in the group of other operating expenses (R\$ 16.7 million), as a reduction account, while, in 2021, they moved to the expense recovery group - subsidy received (R\$7.9 million). (ii) Furthermore, there was an increase in the following expenses: (a) rental of generator sets, of R\$5.7 million, since the expense was recorded in the fuel group in 3Q20, and was reclassified to the group of other operating expenses in 2021. In general terms, the variation in expense with the rental of generator groups between the periods was negative by R\$1.2 million; (b) facilities, equipment and inventory insurance, in the amount of R\$4.5 million; (c) operation and maintenance cost of R\$3.9 million.  In terms of OBZ (Zero-Based Budget), there was a reduction of R\$ 0.15 million in property rental, with an annual target of R\$ 0.77 million, due to the negotiation of property rental values.
<b>TOTAL PMSO</b>	<b>-443,945</b>	<b>-426,983</b>	<b>4.0</b>	

Operating Costs - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Energy Purchased for Resale	2,761,409	-191,773	-1,539.9	The variation is mainly due to: (i) positive effect of the renegotiation of the hydrological risk, in the amount of R\$ 3,029.39 million, recorded as recovery of expenses arising from resolution 2.932 of 09/14/2021 which ratified the term for extending the concession of the hydroelectric plants. For Eletrobrás, was extended: HPP Cunã-Una 2.312 days, HPP Samuel, HPP Tucuruí, and HPP Tucuruí 2.518 days. This effect was partially offset by: (ii) the increase in the costs of the purchase contracts of AMAZONAS G, incorporated in July/21, by R\$ 11 million resulting from the contractual readjustment of the PIEs (Independent Power Producers) based on the IGPW, which in Nov/20, which presented an accumulated increase of 23, 14%; (iii) 435% increase in FLD (Differences Settlement Price); R\$92.4Mw in 3Q20 X R\$4450/MWh in 3Q21; and (iv) worsening of GSF by 22% (66% in 3Q20 vs. 51% in 3Q21).
Charges upon use of electricity network	-207,464	-185,654	11.7	The variation is mainly due to: (i) annual increase in charges for the use of the electricity transmission network, which is readjusted considering the variation of the IPCA index. Overall, the EUST (Charges for the Use of the Transmission System) had an average increase of 11.5%, while the EUSO (Charges for the Use of the Distribution System) was around 17.5%. The main Anel Resolutions that ratified the readjustments are: a) Reh 2.959/2021, Reh 2.748/2020 and Reh 2.586/2019 for the Tucuruí and Samuel plants and TPP Mauá 3; and b) Reh 2.920/2021, Reh 2.750/2020 and Reh 2.566/2019 for the Cunã-Una plant.
Construction Expense	-40,646	-33,777	20.3	The variation is justified by the same factors (i) and (ii) of Transmission Construction Revenue, excluding the effect of the margin.
Fuel	-616,830	-567,385	8.7	The variation is mainly due to: (i) increase of R\$100.1 million, due to the 10.15% annual readjustment in the Natural Gas Price, which are indexed to the IGPW and IPCA, and the average increase of 11.45% in energy generation, highlighting the TPPs Aparecida and Mauá 3, which had an energy increase of 28% and 21%, respectively, which contributed to an average increase of 16% in the Contract's natural gas consumption, as these plants began operating in 3Q21 in a more continuous way and at full load, following an order from the ONS (National Electricity System Operator) due to the water crisis that is causing a low in the SIN (National Interconnected System) HPP reservoirs; (ii) reduction of R\$ 64.6 million in ancillary expenses with Ship or Pay and Take or Pay, due to the increase in natural gas consumption; (iii) an increase of R\$20.3 million related to the reversal of ICMS on sales of energy produced by TPP Mauá 03, due to the plant's self-consumption of natural gas. The reversal occurs because the sale is outside the state of AM and exempt from ICMS; (iv) reduction of R\$6.2 million related to the rental of a generator set recorded in 3Q20 and reclassified in 3Q21.
(-) Expenses recovery - Grant received	306,092	195,844	56.3	The variation is mainly due to: (i) the 10.15% annual readjustment of the Natural Gas Price, which is indexed to the IGPW and IPCA; and (ii) the increase in the consumption of natural gas at the TPPs Aparecida and Mauá 3, equivalent to 33% and 24%, respectively, with these plants being the only beneficiaries of the CCC (Fuel Consumption Account) Reimbursement of the natural gas consumed.
Depreciation and Amortization	-120,773	-143,947	-16.1	The variation is mainly due to: (i) being related to differences in the asset base over the past few years.
<b>TOTAL OPERATING COSTS</b>	<b>2,081,788</b>	<b>-926,692</b>	<b>-324.6</b>	
Operating Provisions - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
	333,333	-134,027	-348.7	The constitution of a provision reversal in 3Q21 is due to: (i) Reversal of Provision, referring to: (a) R\$104 million referring to civil contingencies, with emphasis on the reversal of R\$101.4 million referring to the court settlement of the El Paso Rio Negro Energia Ltda process; (b) R\$98.8 million impairment - HPP Samuel, impacted by the improvement in the result: (a.1) extension of the concession period, due to the renegotiation of the hydrological risk; (a.2) better selling price of ACL (Free Market) contracts and higher FLD (Differences Settlement Price); and (a.3) decrease in the discount rate calculated by Eletrobrás; (c) R\$88.4 million in Onerous Contract - HPP Coaracy Nunes; (d) R\$1.8 million in Others, with emphasis on the reversal of R\$1.5 million, related to the right to reimbursement resulting from the inspection and monthly reprocessing of the CCC (Fuel Consumption Account) in the period from July 2019 to June 2016, paid to Eletrobrás the lowest in the amount of R\$ 116 million, updated by the IPCA of August/2021; (e) R\$12.4 million in investment losses - NITE; and (f) R\$4.2 million of PCLD - (Allowance for Doubtful Accounts).
Regulatory Remeasurement - Transmission - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
	312,819	971,325	-67.8	The variation is mainly due to the following reasons: (i) in 3Q20, the effects of the Tariff Review on concession 057/2001 were recognized, pursuant to ANEEL Resolution REH 2716/2020. The increase in the amount receivable from RAP (Annual Allowed Revenue) is related to the recalculation of the RBSE (Basic Network of the Existing System) due to the revision of the BRK (Regulatory Remuneration Basis), WACC adjustments and monetary restatement and the renegotiation of the KE portion. (ii) In 3Q21 refers to the remeasurement of the concession assets referring to RBSE. The remeasurement was mainly due to the following: a) reprofiling of the RBSE financial component. The decision caused a reduction in the payment curve of the amounts related to the periodic review of the RAP associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027 cycle (2026, preserving, however, the remuneration for the cost of equity (Ke) for RBSE; and b) complementary recognition of the cost of equity (Ke). In 2020, ANEEL ratified only the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, resulting from the ABRACE injunction. In cycle 2021/2022, in response to a request from the Transmission Companies, ANEEL recognized, in addition to the correction by the IPCA, the remuneration of this amount by Ke.
Financial Income - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Financial Income	435,523	242,256	79.8	
Income from financial investments	33,591	24,181	38.9	The variation is mainly due to: (i) the increase in the profitability of investments (3Q21: 0.69% vs 3Q20: 0.38%); and (ii) an increase in the average balance of financial investments of R\$ 2.5 billion (3Q21: R\$ 3.4 billion vs 3Q20: R\$ 0.9 billion).
Additional interest on energy	57,166	8,381	582.1	The variation is mainly due to: (i) an increase of R\$23 million in interest income on late payments, due to late payment by Eletrobrás customers; (ii) an increase of R\$7.9 million in revenue from late payment, compensatory and sanctioning fines; and (iii) R\$18 million from the 2020 quarter were reclassified and are being considered in the Other Financial Income account.
Monetary adjustment gain	16,454	28,188	-41.6	The variation is mainly due to: (i) a reduction of R\$15 million in the Monetary variation other credits/others (PIS, PASEP) account; (ii) reduction of R\$4.5 million in Cofins; and (iii) an increase of R\$3.5 million due to delays in receiving invoices.
Gains on derivatives	247,136	163,847	50.8	The variation is mainly due to: (i) asset pricing as provided for in the energy sale agreement with Albras. The contract provides for a sale price of energy plus payment of a premium, which varies according to the price of aluminum on the London Metal Exchange (LME), quoted in dollars. Observing net (gains and losses with derivatives), the positive variation is mainly due to the appreciation of the aluminum price in the period, which was around 50%.
Other Financial Income	81,176	17,659	359.7	The variation is mainly due to: (i) monetary restatement according to Technical Note 195/2021 SFF-SRG/ANEEL which establishes payment of the CCC (Fuel Consumption Account) account to Eletrobrás due to lower historical payments, in the amount of R\$ 66 millions; Anel recognized R\$105 million, of which R\$52 million was already provisioned and was reversed.
Financial Expenses	-303,554	-254,773	19.1	
Debt Charges - Financing and Loans	-100,431	-76,910	30.6	The variation is mainly due to: (i) expenses with debentures of R\$35 million that did not exist in 2020; (ii) 5.0 million reduction in debt charges with Eletrobrás; and (iii) reduction of 2.3 million with interest on various financing.
Leasing charges	-106,722	-84,801	25.8	The variation is mainly due to: (i) increase in the balance resulted of the Lease Agreements accounting (IFRS 16). Highlighting the PIEs (Independent Power Producers) incorporated from AmGT and the new lease agreement for Eletrobrás's headquarters.
Charges on shareholders' compensation	-8,374	-3,658	128.9	The variation is due to: (i) increase in the SELIC rate in the period, which in 3Q20 was 0.52%, while in 3Q21 it was 1.25%.
Monetary adjustment loss	-39,483	-39,164	0.8	The variation is mainly due to: (i) increase in expenses with the updating of dividend reserves by R\$14.3 million; (ii) R\$12.4 million reduction in expenses with monetary restatement on contingencies; and (iii) R\$6.1 million reduction in expenses with the updating of obligations with the Parent Company.
Exchange variation loss	-34,738	-21,858	58.9	The variation is exclusively due to the correction of financing contracts indexed to the Dollar and Yen.
Other Financial Expenses	-13,806	-28,382	-51.4	The variation is mainly due to: (i) a reduction of R\$ 15.9 million, due to the payment in 3Q20 of fines arising from the Notices of Violation AT 0024/2020 - SFE, in the amount of R\$ 8.6 million, and AT 0028/2020 - SFE, in the amount of R\$5.2 million, partially offset by (ii) an increase of R\$1.2 million with monetary restatement of R&D.
<b>Financial Result</b>	<b>131,969</b>	<b>-12,517</b>	<b>1,154.3</b>	
Equity - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Equity	25,654	5,040	409.0	The Companies that had the greatest impact on the quarterly variation were: (i) Positive impacts: (a) NESÁ: variation of R\$41 million, mainly due to the effects of REH nº 2932/2021 ANEEL, which ratified the extension term of the HPPs participating in the MSE (Energy Reallocation Mechanism). NESÁ had its concession extended by 315 days; and (b) EAPSA: variation of R\$13 million, mainly due to the readjustment of contracts in the ACR (Regulated Market) and reduction in the purchase of energy for resale. The impact of the renegotiation of the hydrological risk REH nº 2932/2021 ANEEL was also registered, which ratified the extension period of the HPPs participating in the MSE. EAPSA had its concession extended by 2,147 days. (ii) Negative impacts: (c) NITE: negative variation of R\$18 million. The SPE went through the sale process completed in the 3rd quarter of 2021, however the result for the quarter is impacted since it compares the result of the SPE with the same period in 2020 when the SPE was part of the Eletrobrás portfolio; (d) TNE: negative variation of R\$14 million due to the reclassification of the accounting balance; and (e) SINDOP: the negative variation of R\$3.6 million was mainly impacted by the need to purchase energy to reconstitute backing and the increase in financial expenses due to the increase in the TJLP.
Income Tax and CSLL - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Current IR and CSLL	-240,194	-253,412	-5.2	The variation is mainly due to the following reasons: (i) earnings before taxes in 3Q21 grew R\$3.9 billion (512%) compared to the same period in 2020; (ii) additions in 3Q21 surpassed 3Q20 (2020: R\$127 million (12%), essentially influenced by the R\$494 million increase in (Allowance for Doubtful Accounts)); However, (iii) exclusions in 3Q21 were R\$4.3 billion higher than in 3Q20, mainly due to the exclusion of the GSF result. Thus, (iv) the Taxable Income, after compensation, in 3Q21 was R\$ 855 million against R\$ 676 million in 3Q20, a variation of 26%.
Deferred IR and CSLL	-1,244,549	-355,911	249.7	The variation is mainly due to the following reasons: (i) increase in deferred charges up to Sep/21, of R\$ 248 million (470%) on write-offs and reversals of provisions, mainly due to reversals of civil provisions and PCLD (Allowance for Doubtful Accounts); and (ii) accounting of deferred charges on the result of the extension of grants at the Curuá-Una, Samuel and Tucuruí plants in the amount of R\$ 1 billion, in September/2021 (non-recurring fact).
Revenue from Tax Incentives	222,786	154,410	44.3	The variation is mainly due to the following reasons: (i) Net income before IRPJ, the starting point for exploration profit, in 3Q21, had a positive variation of 512% in relation to 3Q20, ie, going from R\$77.2 million to R\$4.7 billion; (ii) Unlike taxable income, the GSF result was not excluded from the calculation of exploration profit, which contributed to the increase in the tax incentive in September/2021 (non-recurring fact).

#### CGT ELETROSUL

The Company, as a result of the guidelines of Official Letter CVM/SNC/SEP 04/2020, issued on December 1, 2020, reclassified its transmission assets - RBSE, from 4Q20 on, until then classified as Financial Assets to Contract Assets, as provided by CPC 47/IFRS 15 - Customer Contract Revenue. In this way, there was an impact on the presentation of transmission revenues and on the adjustment to fair value of RBSE in the financial result. In this way, there was an impact on the presentation of transmission revenues and on the adjustment to fair value of RBSE in the financial result. Regarding 3Q20, specifically in the case of Eletrosul, the effects of the official letter are just for management purposes as it is a company that has become extinct since its incorporation into the former CGTEE.

#### Result Analysis

In 3Q21, the Company announced a result 38% lower than in 3Q20, changing from a profit of R\$ 238 million in 3Q20 to a profit of R\$ 147 million in 3Q21, mainly due to the factors described below.

#### Operating Revenue

Net Operating Revenue presented an increase of 14.4% in 3Q21 compared to 3Q20, from R\$ 646 million in 3Q20 to R\$ 739 million in 3Q21. The variations of each revenue account are detailed below:

Gross Revenue - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Generation</b>	<b>419,026</b>	<b>333,879</b>	<b>25.5</b>	
<b>Energy supply to distribution companies</b>	<b>402,592</b>	<b>320,128</b>	<b>25.8</b>	The variation is mainly due to: (i) the increase of R\$31.5 million in ACR (Regulated Market) revenue and R\$51 million in ACL (Free Market) revenue; (ii) in 3Q21, ACR revenue was positively impacted by the 6.4% readjustment in prices, which added R\$14.8 million in revenue, the effect of which was mitigated by the reduction in the quantity sold, from 435 MWh in 3Q20 to 433 MWh in 3Q21, reducing revenue by R\$1.4 million in 3Q21; (iii) In 3Q20, there was a provision for inflexibility at TPP Candioti III in the amount of R\$45.7 million, due to the shutdown of the Plant, which did not repeat in 3Q21, which reduced revenue in 3Q20; and (v) In ACL, the increase in revenue was R\$51 million and is explained by the +30% variation in the average sales price, representing an increase of R\$41 million in revenue compared to 3Q20; and an increase of 19 average MW in energy sold, resulting in an increase of R\$ 10 million in 3Q21; partially offset by (iv) a reduction in revenue of R\$26.5 million, due to the increase in reimbursement for the unavailability of TPP Candioti III in 3Q21 compared to 3Q20.
<b>Short Term Market (CCEE)</b>	<b>16,434</b>	<b>13,751</b>	<b>19.5</b>	The variation is mainly due to: (i) the 53% increase in the PLD (Differences Settlement Price) (from R\$92/MWh in 3Q20 to R\$582/MWh in 3Q21); (ii) reduction of 41 MWavg in liquidated energy (from 60 MWh in 3Q20 to 19 MWh in 3Q21); and (iii) other variations caused by different effects of market accounting.
<b>Transmission</b>	<b>387,393</b>	<b>385,032</b>	<b>0.6</b>	
<b>O&amp;M Income - Renewed lines - Transmission</b>	<b>130,952</b>	<b>144,630</b>	<b>-9.5</b>	The variation is mainly due to the following reasons: (i) The prepayment apportionment was R\$10.6 million lower in 3Q21 compared to 3Q20; (ii) Increase in revenue of R\$ 5.7 million referring to the readjustment of authorized reinforcements and improvements, according to REH 2,895/2021, which established the RAP (Annual Allowed Revenue) for the 2021/2022 cycle; offset by (iii) a reduction of approximately 53% in the O&M RAP related to MP 579/2012, converted into Law 12,783/2013, which will occur gradually in 1/5 per cycle, during the period 2018/19 to 2022/23, as stipulated by ANEEL in the periodic tariff review process. This revision is retroactive to the cycle started in July 2018, a fact that generated the requirement to return part of the RAP received, through the Adjustment Portion - PA. The decrease in the RAP of the Basic Network due to the tariff review was R\$ 27.6 million in the quarter of the comparison. Excluding the recovery amount of R\$20.1 million, through the adjustment portion, it would result in a reduction of R\$7.5 million in total.
<b>O&amp;M Income - Transmission</b>	<b>69,805</b>	<b>63,798</b>	<b>9.4</b>	The variation is mainly due to the following reasons: (i) the effects of the readjustment of the RAP (Annual Allowed Revenue) for the 2021/2022 cycle, with emphasis on the 010/2005 contract, which was corrected by the accumulated IGPM of 37.04%, generating an increase in R\$16.1 million in the compared period, offset by (ii) a R\$6.5 million decrease in revenue due to the apportionment of anticipation (-R\$4.7 million) and the Calculation Adjustment Portion (-R\$1.8 million); and (iii) a drop in revenue due to the end of the similar concession related to 'Conversora de Uruguaians' / MME Ordinance 624/2014 (-R\$ 1.7 million).
<b>Transmission Construction Income</b>	<b>-33,537</b>	<b>21,420</b>	<b>-256.6</b>	The variation is mainly due to: (i) new estimations of the execution of transmission projects in progress.
<b>Income from Return of Investment in Transmission</b>	<b>220,173</b>	<b>155,184</b>	<b>41.9</b>	The variation is mainly due to: (i) increase in the accumulated IPCA variation in the 3Q21 (2.38%) compared to third quarter of 2020 (0.86%); and (ii) increase in the balance of contractual assets related to RAP-RBSE in 3Q21, mainly due to the reprefiling and additional consideration of KE in RAPs (Annual Allowed Revenue) related to RBSE (Basic Network of the Existing System).
<b>Other Income</b>	<b>19,635</b>	<b>12,476</b>	<b>57.4</b>	The variation is mainly due to: (i) higher billing of telecom services and operation and maintenance of R\$ 2.5 million, because in 3Q20 there was a delay in the regularization/update of registration data of the new company CGT Eletrosul; (ii) increase in revenue from Engineering and Studies Services of R\$3.7 million, due to the provision of extraordinary services that took place this year; and (iii) increase in ash sales from TPP Candioti III by R\$0.9 million, because the TPP was under maintenance in 3Q20.
<b>Deductions to the Operating Revenue</b>	<b>-86,721</b>	<b>-84,972</b>	<b>2.1</b>	The variation is mainly due to: (i) 12% reduction in regulatory revenue from transmission resulting from the RBSE (Basic Network of the Existing System) reprefiling, partially offset by the improvement in generation revenue, leading PIS and COFINS to present a 6% reduction in 3Q21 compared to 3Q20; (ii) reversal carried out in 3Q20 but retroactive to Jan/20 of the RGR referring to the Candioti III Plant (R\$7.8 million); (iii) more R\$1.9 million in Proinfia and CDE (Energy Development Account) in 3Q21 compared to the same period of the previous year. CGT Eletrosul only transfers the tax due per system user, receiving the same amount via RAP (Annual Allowed Revenue).
<b>ROL</b>	<b>739,333</b>	<b>646,415</b>	<b>14.4</b>	

#### Operating Costs and Expenses

Operating expenses and costs presented a 24.8% reduction in 3Q21 compared to 3Q20, from R\$877 million in 3Q20 to R\$660 million in 3Q21, showing the variations listed below:

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Personnel</b>	<b>-129,175</b>	<b>-101,429</b>	<b>27.4</b>	The variation is mainly due to the following reasons: (i) Impact of ACT (Collective Labor Agreement) 2020 (with a 2.4% readjustment) in 3Q21 of R\$ 5.7 million (merit and level advancement system), since the ACT 2020 readjustment was applied only in Dec/20; (ii) the impact of the ACT 2021 provision of 6.76% and retroactive to May, bringing an increase of R\$ 17.7 million in the quarter, of which R\$ 3.4 million referring to the months of May to June and non-recurring 3Q21. Distributed among the items: (a) Salary (R\$7.5 million); (b) Christmas Bonus (R\$1.1 million); (c) Vacations (R\$3.6 million); (d) Social Security (R\$3.3 million); (e) Supplementary Pension (R\$1.2 million); and (f) FGTS (R\$971 thousand). (iii) write-off in 3Q20 of migrations of double balances that occurred in Jan/20 in the amount of R\$ 4.4 million arising from the Eletrosul merger process, which was also a non-recurring amount in 3Q20 but which contributed to reduce expenses of the 3Q20.
<b>Supplies</b>	<b>-18,087</b>	<b>-13,234</b>	<b>36.7</b>	The variation is mainly due to the following reasons: (i) In 3Q20, TPP Candioti III was out of operation and this resulted in the stoppage of the use of quicklime and other materials associated with the operation of the Plant, which represent about 90% of Company material expenses. However, even in 3Q20, R\$ 10.5 million of virgin lime were booked late, referring to consumption in the previous quarter. In 3Q21, the Average Generation of TPP Candioti III was 267.35 MW average and the expense with virgin lime from that plant was R\$ 18.8 million in the quarter, so, considering only the lime variation was R\$ 8. 3 million higher than in 3Q20, offset by (ii) PIS/COFINS credits which in 3Q21 were R\$ 4.7 million higher than in 3Q20, given the non-consumption of materials and production inputs due to the plant's paralyzed in 3Q20, which mitigated the variation observed in item (i).
<b>Services</b>	<b>-49,047</b>	<b>-35,982</b>	<b>36.3</b>	The variation is mainly due to: (i) increase in operational maintenance services of R\$6.3 million, with emphasis on: (a) execution of georeferencing services for generation and transmission assets in the amount of R\$ 1.1 million; (b) resumption of operational maintenance activities that were contingent in 3Q20 due to the restrictions of the COVID-19 pandemic; and (c) full operation of TPP Candioti III; (ii) increase in expenses with consulting and audits of R\$5.4 million for hiring technical expertise for arbitration proceedings; (iii) increase in IT Services of R\$0.7 million; and (iv) increase in building conservation services of R\$0.72 million in the quarter due to the return of employees to the office. In 3Q20, given the effects of the pandemic and the home office system, there had been savings of R\$0.3 million.
<b>Other</b>	<b>-13,882</b>	<b>31,574</b>	<b>144.0</b>	
Donations and Contributions	-876	-1,414	-38.0	The variation is mainly due to the following reasons: (i) In 3Q20, donations were made against COVID in the amount of R\$ 1 million; and (ii) in 3Q21, R\$0.6 million in contributions to CEPTEL were recorded, while in 3Q20 contributions of this nature were not recorded in the result, given the availability at that time, R&D balances were used to pay CEPTEL.
Other Operating Expenses	-13,006	32,988	139.4	The variation is mainly due to the following reasons: (i) recovery of expenses which amounted to R\$43.6 million in 3Q20 against R\$8.8 million in 3Q21. In 2020, the main recoveries were the reversal of R\$15.8 million in RGR (Reversal Global Reserve) from the Candioti Plant referring to 2019 and which were overpaid in 2019. The recovery took place in 2020 after the result of a claim with Anel and R\$21.3 million related to a lawsuit (Law 9,718/98 PIS/COFINS calculation). In 2021, the recovery mainly refers to disallowances of invoices referring to 2016 services in the amount of R\$4.9 million. (ii) reversal of bargain purchase recorded in 2021 referring to the acquisition process of SPE Fronteira Oeste Transmissora de Energia of R\$7.5 million, in addition to an additional record of loss related to the same process in the amount of R\$5.7 million, totaling R\$ 13.2 million in 3Q21, given that the analysis made of the business combination was provisionally recorded in 2Q21, as allowed by CPC 15 and as mentioned in this Annex II of 2Q21.
<b>TOTAL PMSO</b>	<b>-210,191</b>	<b>-119,071</b>	<b>76.5</b>	



DFR - Investor Relations Superintendence  
Marketletter - Annex II - 3Q21  
Financial Analysis of the Subsidiaries

Operating Costs R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Energy Purchased for Resale</b>	-71,918	-156,264	-54.0	The variation is mainly due to: (i) 5.2% increase in the average acquisition price, increasing the cost by R\$8.9 million; (ii) an average 28 MW reduction in the quantity purchased (from 373 MWavg in 3Q20 to 345 MWavg in 3Q21), causing a R\$13.4 million decrease in cost; (iii) positive variation of energy purchased in the MCP (Short-term market) and tax and financial effects of the PIS/COFINS discount in the order of R\$2.1 million; and (iv) in 3Q21 there were effects of an accounting provision related to the renegotiation of the hydrological risk, in the amount of R\$ 81.6 million, based on ANEEL Ratiating Resolutions 2919/2021 and 2932/2021, which extended the term of the HPP Governador Jayme Canet Junior (Former Mauá) in 1789 days; HPP Passo São João in 1740 days; HPP São Domingos in 610 days; SHP Barra do Rio Chapéu in 1461 days; and SHP João Borges in 1362 days.
<b>Charges upon use of electricity network</b>	-14,944	-12,988	15.1	The variation is mainly due to: (i) readjustment of tariffs for the use of the transmission system determined by ANEEL Ratiating Resolution No. 2,896/2021 (cycle 2021/22) with an average increase in basic network charges of 12.5% from Jul/21; and (ii) readjustment of tariffs for the use of the distribution system with specific dates for each distribution company.
<b>Construction Expense</b>	-40,742	-38,533	5.7	The variation is mainly due to: (i) volume of investments in transmission projects, which presented a significant increase in 3Q21 (R\$49.3 million) compared to 3Q20 (R\$37.4 million), linked to the authorizing resolutions of Anel and to the improvements to the existing system, being built by the company in the compared period.
<b>Fuel</b>	-53,991	-8,439	539.8	The variation is mainly due to: (i) in 3Q20, TPP Candota did not operate, as it was under maintenance from June/20 to Nov/20, and the amount realized was to adjustments referring to 3Q20; and (ii) in 3Q21 the TPP's average generation was 267.35 average MW.
<b>(-) Expenses recovery - Grant received</b>	12,947	-31,527	141.1	The variation is mainly due to: (i) in 3Q20, there was a reversal of reimbursement right, in the amount of R\$ 31.9 million, in September/2020, due to Order No. 2515/2020/ANEEL that updated the amounts of historical fuel stock at the TPP and, therefore, it was understood that during 2020 the reimbursement would be in the proportion that has been carried out so far and not 100% of the fuel as previously expected by the company; (ii) in 3Q21, the reimbursement occurred as expected according to the Candota Plant operation.
<b>Depreciation and Amortization</b>	-59,861	-63,752	-6.1	Variation is mainly due to: (i) amortization of assets between periods, reducing the amount to be depreciated.
<b>TOTAL Custos Operacionais</b>	<b>-228,509</b>	<b>-311,503</b>	<b>-26.6</b>	
Operating Provisions R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
	-220,883	-446,085	-50.5	The composition of provisions in 3Q21 is mainly due to: (i) Contingencies: Constitution of R\$ 100.8 million with emphasis on: (a) constitution of R\$81.8 million for Contingency - Labor; (b) constitution of R\$20.2 million for Contingency - Tax; (ii) Onerous contracts: reversal of R\$3.2 million; (iii) Impairment: provision of R\$ 276 million referring to the recognition of impairment of TPP Candota III, mainly due to the revision in the expectation of recomposition of the physical guarantee of this plant. On the other hand, there were reversals of impairments in several generation assets, mainly resulting from the better expected energy prices, in the amount of R\$156.6 million; (iv) GAG Improvement: constitution of R\$3.6 million.
Regulatory Remeasurement - Transmission - R\$ thousand	3Q21	3Q20	Variation (%)	Analysis
	238,840	676,301	-64.7	The variation is mainly due to the following reasons: (i) in 3Q20, the effects of the Tariff Review on concession 057/2001 were recognized, pursuant to ANEEL Resolution REH 2716/2020. The increase in the amount receivable from RAP (Annual Allowed Revenue) is related to the recalculation of the RBSE (Basic Network of the Existing System) due to the revision of the BRR (Regulatory Remuneration Basis), WACC adjustments and monetary restatement and the renegotiation of the KE portion. (ii) In 3Q21 refers to the remeasurement of the concession assets referring to RBSE. The remeasurement was mainly due to the following: a) reprofiling of the RBSE financial component. The decision caused a reduction in the payment curve of the amounts related to the periodic review of the RAP associated with transmission facilities for cycles 2021/2022 and 2022/2023 and an increase in the flow of payments in cycles after 2023, extending such installments until the 2027 cycle /2028, preserving, however, the remuneration for the cost of equity (Ke) for RBSE; and b) complementary recognition of the cost of equity (Ke). In 2020, ANEEL ratified only the correction by the IPCA of the RBSE amounts not paid between 2017 and 2020, resulting from the ABRACE injunction. In cycle 2021/2022, in response to a request from the Transmitters, ANEEL recognized, in addition to the correction by the IPCA, the remuneration of this amount by Ke'.
Financial Income R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Financial Income</b>	2,743	23,115	-88.1	
<b>Income from financial investments</b>	11,276	5,516	104.4	The variation is mainly due to: (i) increase of 10.65% in the average balance of available resources and securities, together with (ii) the average return on investments, which increased by 0.45% in 3Q20 to 0.89% in 3Q21. These factors, combined, increased the income calculated from financial investments in this last period.
<b>Other Financial Income</b>	-8,533	17,599	-148.5	The variation is mainly due to: (i) lower income from interest and penalties to suppliers by R\$2.1 million; and (ii) lower monetary variation on amounts not settled by the Brazilian Electric Energy Trading Chamber (CCEE) by R\$7.6 million. This difference is mainly explained by the reduction in the outstanding balance between the periods, with the average balance in 3Q20 being R\$130.3 million and in 3Q21 of R\$13.8 million.
<b>Financial Expenses</b>	-132,410	-96,130	37.7	
<b>Debt Charges - Financing and Loans</b>	-42,780	-39,199	9.1	The variation is mainly due to: (i) the reduction in 3Q21 of charges associated with the FIDC, due to the amortization of the contract. Negative balance on 09/30/2020 was R\$ 396.6 million and 09/30/2021 reduced to R\$ 111.1 million, leading to a reduction in the charges of this contract by R\$ 1.7 million; and (ii) reduction mitigated by the increase in the appropriation of charges due to the increase in the SELIC rate observed between 3Q20 (0.17% p.m.) and 3Q21 (0.41 p.m.).
<b>Debt charges - suppliers</b>	-1,593	-1,333	19.5	The variation is mainly due to: (i) the reduction, due to the amortization, of the payment in installments of Energy not paid by CGT Eletrosul to Eletrobrás in 2019, which payment has been made in 36 installments, since July/20; offset (ii) by the 140% variation in the CDI between the periods.
<b>Leasing charges</b>	-1,093	-1,109	-1.4	No relevant variation
<b>Charges on shareholders' compensation</b>	-2,831	-461	514.1	The variation is mainly due to: (i) change in the amount of dividends and interest on equity payable of R\$258 million in 2021, against R\$110 million in 2020; and (ii) a 241.2% positive variation in the SELIC rate between 3Q20 and 3Q21.
<b>Monetary adjustment loss</b>	-30,349	-12,188	149.0	The variation is mainly due to: (i) the increase in the IPCA between the periods, 1.24% in 2020 and 2.99% in 2021, impacting the monetary variation of existing debts, which increased from R\$ 6.6 million to R\$24.7 million; (ii) the increase in the IPCA also impacted the monetary variation on contingencies, which went from R\$3.7 million to R\$18.8 million; and (iii) Monetary variation on energy, which presented a result R\$7 million higher in 3Q21, reducing the variation.
<b>Exchange variation loss</b>	-44,375	-34,523	28.5	The variation is mainly due to: (i) dollar exchange variation, which changed from 3.01% in 3Q20 to 8.75% in 3Q21. (ii) Partially offset by the exchange rate variation of the EURO, which was 7.44% in 3Q20 and 6.33% in 3Q21. The balance of debts in foreign currency closed Sep/21 at R\$639.6 million.
<b>Other Financial Expenses</b>	-9,389	-7,317	28.3	The variation is mainly due to: (i) reclassification of financing expenses from this item to monetary adjustment loss as of 3Q21 in the amount of R\$1.5 million.
<b>Financial Result</b>	<b>-129,667</b>	<b>-73,015</b>	<b>-77.6</b>	
Equity R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Equity</b>	13,334	-12,855	203.7	The variation is mainly due to: (i) Increase in the remuneration rate of contractual assets, given that the respective assets are linked to the IPCA and thus the transmission SPEs showed equivalence in 3Q21 of R\$8.1 million, amounting to R\$ 2.7 million higher than the same period of fiscal year 2020. However, the positive variation was partially offset by the SPE ESBR, despite having improved its equity by R\$9.07 million, its result continues to have a considerable negative value of R\$4.2 million in 3Q21; (iii) SPE Teles Pires also had a positive influence on the result, as its equity income increased by R\$14.4 million between the periods, with an amount of R\$9.4 million in 3Q21.
Income Tax and CSLL R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
<b>Current IR and CSLL</b>	-20,850	-49,364	-57.8	The variation is mainly due to the following reasons: (i) in 3Q21, the Company obtained a fiscal result of R\$87 million, with tax credit and utilization of R\$26 million, reaching a calculation base of R\$61 million, while, in 3Q20, the Company had a fiscal result of R\$203 million. However, with the use of a R\$61 million tax credit, the calculation base reached R\$142 million. The worsening of the fiscal result reflects the reprofiling of the RBSE (Basic Network of the Existing System), which reduced the RAP (Annual Allowed Revenue) received between the periods by 12%.
<b>Deferred IR and CSLL</b>	-34,322	-73,964	-53.6	The variation is mainly due to the following reasons: (i) the variations in corporate transmission revenue, mainly related to the tariff review process, where the remeasurement of contractual assets was R\$660 million in 3Q20 and R\$239 million in 3Q21. These amounts generated deferred tax liabilities; Offset (ii) by the 50.5% reduction in Operating Provisions between 3Q20 and 3Q21, which generated gains on tax taxes.
<b>Non-controlling Shareholders</b>	208	750	-72.3	The variation is mainly due to: (i) the effects of minority interest in the consolidation of the investee SPE Livramento, in which CGT Eletrosul holds 78%.



DFR - Investor Relations Superintendence  
Marketletter - Annex II - 3Q21  
Financial Analysis of the Subsidiaries

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Result Analysis

In 3Q21, the Company announced a result 0.8% lower than in 3Q20, changing from a loss of R\$102 million in 3Q20 to a loss of R\$102.8 million in 3Q21, mainly due to the factors described below.

Operating Revenue

Net Operating Revenue presented an increase of 14.9% in 3Q21 compared to 3Q20, from R\$ 627 million in 3Q20 to R\$ 721 million in 3Q21. The variations of each revenue account are detailed below:

Gross Revenue	3Q21	3Q20	Variation (%)	Analysis
Generation	821,681	715,081	14.9	
Energy supply to distribution companies	821,681	715,081	14.9	The variation was mainly due to: (i) in 2021, there were - (a) revenue from Angra 1 and 2 plants supply for the quarter in the amount of R\$789.3 million; and (b) reimbursement for the calculation of positive energy deviation in the amount of +R\$32.3 million in the quarter; (ii) in 2020, there were - (c) revenue from Angra 1 and 2 plants supply in the quarter in the amount of R\$931.6 million; and (d) provision for negative energy deviation in the amount of -R\$216.5 million for the period from January to September 2020. It is worth noting that in 2020 the stoppage of Angra 1 (1P25) was extended for 26 days longer than expected due to a short circuit in the connection of the excicator with the electric generator, and also the extension of the stoppage of Angra 2 (2P16) for 35 days ahead of schedule, due to oxidation in 52 fuel elements. As a result, the net energy supply from the Angra 1 and 2 nuclear plants was 38% higher, being 2,470,070 MWh in 3Q20, compared to the net supply of 3,417,790 MWh in 3Q21.
Other Income	280	-14	2,100.0	The variation is mainly due to: (i) in 2020 there was a non-recurring loss on inclusion in the inventory through material inventory, R\$14.0 thousand; (ii) already in 2021, there were revenues from rents from tenants of several in Eletrobrás's properties, R\$ 65.5 thousand; and (iii) tenancy agreements R\$213.6 thousand with Grupo Engxevix.
Deductions to the Operating Revenue	-101,158	-87,597	15.5	The variation is mainly due to: (i) deviation proportional to revenue.
<b>ROL</b>	<b>720,803</b>	<b>627,470</b>	<b>14.9</b>	

Operating Costs and Expenses

Operating expenses and costs increased by 19% in 3Q21 compared to 3Q20, from R\$ 537 million in 3Q20 to an amount of R\$ 639 million in 3Q21. The variations of each expense account are detailed below:

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Personnel	-195,710	-141,019	38.8	The variation is mainly due to: (i) 2.4% impact of ACT (Collective Labor Agreement) 2021 provision retroactive to May referring to ACT, bringing an increase of R\$ 20.3 million in the quarter, of which R\$ 8.2 million referring to the period May to June and non-recurring items in 3Q21, with an impact on the following accounts; (a) higher health care expenses, R\$4.9 million; (b) higher vacation expenses, R\$8.0 million; (c) higher expenses with Christmas bonus R\$4.6 million; (d) higher expenses with overtime, R\$5.3 million; (e) higher social security expenditures, R\$6.0 million; (f) in 2021, despite the workforce reduction that occurred in the last PDC (Consensual Dismissal Plan), there was an increase in the workforce due to new internal projects, resulting in an increase in overtime and its consequences, without an increase in the number of employees. The Dry Storage Unit (UAS) - New structure, built to "unburden" the storage of nuclear fuel inserted in the pools of each A1/A2 reactor, started operating in 3Q21, requiring more work hours to transport the first waves of fuel used for dry storage. Without the construction and operation of the UAS, the continuity of operation of the plants was at risk, as there would be no more space for internal fuel storage in the reactor pools.
Supplies	-16,387	-11,124	47.3	The variation is mainly due to the following reasons: (i) in 3Q21 there was a revaluation of inventory materials in the amount of R\$2.9 million; (ii) lower ICMS adjustment on inventory, positively impacting 3Q20 by R\$2.6 million; (iii) in 3Q21, there was a higher cost of materials with preventive stoppages of R\$2.2 million, with the stoppage cost in 3Q21 (Stop-2P17) in the amount of R\$4.9 million, while in 3Q20 (Stoppage - 2P16) the cost was R\$2.7 million. On the other hand, (iv) in 3Q21 there was a reduction in the usual cost of materials, in the amount of R\$2.6 million, when compared to the same period in 2020, with the amount of R\$8.5 million registered in 3Q21, while the value for 3Q20 was R\$ 11.1 million. (v) stoppage schedule: (a) in 2020, the stoppage of Angra 2 2P16 occurred in the period from 06/22/2020 to 08/17/2020, impacting 48 days within the analyzed quarter; (b) in 2021, the stoppage of Angra 2 2P17 occurred in the period from 06/06/2021 to 07/22/2021, impacting 22 days within the analyzed quarter.
Services	-118,030	-74,202	59.1	The variation is mainly due to: (i) the stoppage cost in 3Q21 (2P17 stoppage) was R\$49.4 million; (ii) while in 3Q20, the stoppage cost 2P26 was R\$12.2 million, which corresponded to an increase of R\$37.2 million between the quarters. It should be noted that 2P16 had its scope of work greatly reduced as it began months after LockDown, resulting from the Covid-19 pandemic. It was decided to carry out a shutdown with as few activities as possible in that period, which automatically transferred these activities to the next 2P17 shutdown that took place in 2021, with a much more accentuated range of tasks. However, considering 2P16 stoppage (designed for fewer days and fewer activities) oxidation was found in fuel elements, which postponed the return to operation, awaiting the study and evaluation of which fuels could be used again. This excess of downtime beyond what was scheduled did not necessarily generate more service costs, as the completion of the studies was awaited. Thus, despite more days of plant downtime in 2020, the costs in 2021 were higher given that more activities were carried out; (iii) Other usual service costs correspond to the remaining increase observed between the periods.
Consensual Dismissal Plan/PAE (Provision)	2,352	4,277	45.0	The variation is mainly due to: (i) reversal of use of the medical plan provision for dismissed employees in both periods.
Other	-25,105	-35,027	-28.3	
Donations and Contributions	0	-788	-100.0	The variation is mainly due to: (i) COVID donations in 3Q20 in the amount of R\$723,000 without counterpart in 3Q21.
Other Operating Expenses	-25,105	-34,239	-26.7	The variation is mainly due to: (i) record of loss in a lawsuit against the Union of Engineers of the State of RJ in the amount of -R\$ 7.1 million in 3Q20; and (ii) higher expenses in 3Q20 with annual fees and contributions in the amount of R\$4.0 million, especially to the Electric Power Research Institute.
<b>TOTAL PMSO</b>	<b>-352,880</b>	<b>-257,095</b>	<b>37.3</b>	

Operating Costs	3Q21	3Q20	Variation (%)	Analysis
Charges upon use of electricity network	-49,483	-46,006	7.6	The variation is mainly due to: (i) the 10.5% increase in Transmission cost in the quarter (R\$3.4 million) mainly due to the 9.9% increase in the TUSD (Tariff for the Use of the Distribution System); (ii) Distribution cost was practically in line with the previous quarter, with an increase of 0.6% between the compared periods.
Fuel	-94,896	-74,340	27.7	The variation was mainly due to: (i) increase in the consumption of fissile uranium equivalent (Kg Ueqv) by 37%, with 325.630 Kg Ueqv in 3Q21 and 237.060 Kg Ueqv in 3Q20; (ii) In 2020, Angra 2 2P16 was stopped in the period from 06/22/2020 to 08/17/2020, impacting 48 days within the analyzed quarter; (iii) In 2021, Angra 2 2P17 was stopped in the period from 06/06/2021 to 07/22/2021, impacting 22 days within the analyzed quarter.
Depreciation and Amortization	-187,716	-152,460	23.1	The variation is mainly due to: (i) extraordinary (and non-recurring) depreciation adjustment related to the restatement of energized assets in March/2019, accounted for in August/2021 in the amount of R\$39 million.
<b>TOTAL OPERATING COSTS</b>	<b>-332,095</b>	<b>-272,806</b>	<b>21.7</b>	

Operating Provisions	3Q21	3Q20	Variation (%)	Analysis
	46,003	-6,943	-762.6	The variation is mainly due to: (i) review of the main lawsuits carried out by a contracted external office, with emphasis on reversals of provisions by updating the forecast: (a) tax in the amount of R\$ 10 million and (b) environmental in the amount of R\$ 6 million reversal of R\$ 30 million referring to 27 labor claims which risk classification is "probable".



DFR - Investor Relations Superintendence  
Marketletter - Annex II - 3Q21  
Financial Analysis of the Subsidiaries

Financial Income	3Q21	3Q20	Variation (%)	Analysis
<b>Financial Income</b>	<b>24,937</b>	<b>54,960</b>	<b>-54.6</b>	
Income from financial investments	2,086	441	373.0	The variation was mainly due to the following reason: (i) daily average amounts in financial investments in the company's cash were maintained, which were higher when comparing the periods, with 90% of the Income from financial investments coming from FIs referenced to DI.
Monetary adjustment gain	99	439	-77.4	The variation is mainly due to: (i) active updates of judicial deposits in the compared periods, but with no relevant variation in the period.
Exchange variation gain	-5,140	3,584	-243.4	The variation is mainly due to: (i) restatement of liabilities with suppliers held in foreign currency due to exchange rate fluctuations in the periods compared. As a result, the net exchange variation (gains and losses) was positive by R\$22.7 million.
Other Financial Income	27,892	50,496	-44.8	The variation was mainly due to: (i) positive profitability on the Decommissioning Fund in 3Q21 of R\$27.7 million, however R\$21.8 million lower than the positive profitability in 3Q20. The Decommissioning Fund has positions in future dollar repo operations, and the variation in its profitability is extremely attached to these exchange rate fluctuations.
<b>Financial Expenses</b>	<b>-213,175</b>	<b>-227,410</b>	<b>-10.2</b>	
Debt Charges - Financing and Loans	-119,731	-140,213	-14.6	The variation was mainly due to: (i) reduction in the index of contracts with BNDES (TJLP) from 4.91% in September/2020 to 4.88% in September/2021; and (ii) conversion of loans with the Holding (Eletrobras) into Capital, in the amount of R\$1,035.8 million (October 2020) with effects in 2021.
Leasing charges	-361	-899	-59.8	The variation is mainly due to: (i) reduction in leasing liabilities due to amortizations in the compared periods. With the adoption of IFRS 16, the Company no longer recognizes operating costs and expenses arising from operating leasing agreements and begins to recognize in its statement of income the effects of the depreciation of the rights of use of leased assets, and the financial expense and the exchange variation calculated based on the financial liabilities of leasing contracts.
Monetary adjustment loss	-19,729	-13,756	43.4	The variation is mainly due to: (i) increase of R\$4.6 million in the update of the debt acknowledgment contract with Furnas; and (ii) reduction in the updating of AFAC (Advance for Future Capital Increase) in the amount of R\$1.3 million.
Exchange variation loss	-14,348	-45,863	-68.7	The variation is mainly due to: (i) restatement of liabilities with suppliers held in foreign currency due to exchange rate fluctuations in the periods compared. As a result, the net exchange variation (gains and losses) was positive by R\$22.7 million.
Other Financial Expenses	-59,006	-36,679	60.9	The variation is mainly due to: (i) variation of R\$23 million in the adjustment to present value of decommissioning liabilities between periods.
<b>Financial Result</b>	<b>-188,238</b>	<b>-182,450</b>	<b>-3.2</b>	
Income Tax and CSLL	3Q21	3Q20	Variation (%)	Analysis
Current IR and CSLL	3,578	-10,219	-135.0	The variation is mainly due to: (i) Income applied to taxable income for the period.





## ELETROPAR

### Result Analysis

In 3Q21, the Company announced a result 7.1% lower than in 3Q20, from a profit of R\$2,525 thousand in 3Q20 to a profit of R\$2,346 thousand in 3Q21, mainly due to the factors described below.

### Operating Costs and Expenses

Operating expenses and costs decreased by 11.1% in 3Q21 compared to 3Q20, from R\$1,447 thousand in 3Q20 to R\$1,287 thousand in 3Q21, with the variations listed below:

Gross Revenue - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Other Incomes	80	77	3.9	The variation is mainly due to: (i) readjustment in the fiber business with Eletronet. Eletropar receives a 2% commission on the transfer of Eletronet's value to the Assignors.
<b>ROL</b>	<b>80</b>	<b>77</b>	<b>3.9</b>	

PMSO - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Personnel	-628	-691	-9.1	The variation is mainly due to: (i) replacement of an employee requisitioned from other companies by na outsourced one.
Supplies	-1	-1	0.0	No variation between periods compared.
Services	-1,119	-643	74.0	The variation is mainly due to: (i) reduction in the value of consultancy (R\$128 thousand) and courses and training (R\$4 thousand). (ii) On the other hand, there was an increase related to the payment of the TQD (Debt Settlement Term) with Eletrobras related to the maintenance of buildings (R\$ 37 thousand) and transport (taxi) of R\$ 17 thousand.
Other	464	-113	-510.6	
Donations and Contributions	83	0	-	The variation is mainly due to the following reason: (i) movement in the capital market with change in the Company's investment portfolio. The amounts realized refer to CVM/BS.
Other Operating Expenses	381	-113	-437.2	The variation is mainly due to: (i) non-recurring accounting of amounts referring to COFINS in Aug/20, which did not occur in fiscal year 2021.
<b>TOTAL PMSO</b>	<b>-1,284</b>	<b>-1,448</b>	<b>-11.3</b>	

Operating Costs - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Depreciation and Amortization	-3	1	400.0	The variation is mainly due to: (i) purchase of IT equipment in the 1st quarter, increasing the cost of depreciation of fixed assets.
<b>TOTAL OPERATING COSTS</b>	<b>-3</b>	<b>1</b>	<b>400.0</b>	

Financial Result - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Financial Income	713	409	74.3	
Income from financial investments	704	409	72.1	The variation is mainly due to: (i) the increase in the SELIC rate, currently at 6.25%, recovering the Company's earnings invested in Extramarket Funds.
Other Financial Income	9	0	-	The variation is mainly due to: (i) SELIC revenues on tax credits for the fiscal years 2018-2020.
Financial Expenses	-193	-100	93.0	
Other Financial Expenses	-193	-100	93.0	The variation is mainly due to: (i) update of the debt referring to the amount of R\$ 20 million invested in Caixa Econômica Federal (CEF), which should be transferred to the assignors (Chesf, Furnas, Eletronorte and Eletrosul). The remuneration applied to CEF is indexed to the SELIC rate, currently at 6.25%.
<b>Financial Result</b>	<b>520</b>	<b>309</b>	<b>68.3</b>	

Equity - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Equity	5,347	3,465	54.3	The variation is mainly due to the following reason: (i) with lower remuneration of investments, Eletropar is increasing its portfolio in the stock market. With the purchase volume of CTEEP shares in 1Q21 and 3Q21, the result of these investments increased.

Other Operating Income/expenses- R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Other Operating Income/Expenses	0	-1	-100.0	No relevant variation.

Income Tax (IR) and Social Contribution on Net Income (CCSL) - R\$ Thousand	3Q21	3Q20	Variation (%)	Analysis
Current IR and CSLL	-2,314	122	1,996.7	The variation is mainly due to: (i) drop in taxable income due to the reduction in financial income and declaration of interest on own capital payable.